

NEW MEXICO OIL CONSERVATION COMMISSION

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name
Anderson 7

9. Well No.
#1

10. Field and Pool, or Wildcat
Wildcat

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR RE-LOG A WELL IN A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR TO RE-OPEN FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
Baber Well Servicing Co.

3. Address of Operator
Box 1772 Hobbs, New Mexico 88240

4. Location of Well
 UNIT LETTER **0** FEET FROM THE **1980'** **East** LINE AND **660'** FEET FROM THE **South** LINE, SECTION **7** TOWNSHIP **11S** RANGE **37E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3991.9 GR Lev. Elev.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Clean out to 5296', ran 4½" - 9.5 #, J-55 ST & C casing to 5295, cemented w/200 sacks Halliburton cement back to 4170', inside 8 5/8" casing, test casing to 1000# for 30 minutes, held, perforate w/2 shots per foot, 5243 -5246, 5197-5199, acidize w/500 gals., 15% MA. Swabbed dry, no water, slight show of oil, set CIBP at 5180' w/25' cement on top of bridge plug. Perforated at 5116-5119, 5131-5134 w/2 shots per foot. Acidize w/2500 gals. of 15% NE acid, salt water, no oil or gas. Set CIBP at 5100' w/25' cement on top. Perforate 4914-4917, 4934-4937 w/2 shots per foot. Acidize w/2500 gals., 20% NE acid, swabbed dry, unable to recover load, no show of oil or gas. Pulled tubing, left tubing in top and closed valve, temporarily shut in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: *Ray Baber* TITLE: President DATE: July 7, 1977

APPROVED BY: _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY: