NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<u> </u>
FILE	
U.S.G.S.	
LAND OFFICE	<u> </u>
OPERATOR	 <u> </u>
In. TYPE OF WELL	

Form C-105 Revised 1-1-65		
Sa, In Crate Type of	Lease	

SANTA FE		NEW	AEXICO OIL CONS	ERVATION C	COMMISSION		Fee X	
FILE	w	ELL COMPLE	TION OR RECO	MPLETION	REPORT AN	n I og	O 3 Chis Lease No.	
U.S.G.S.						1		
LAND OFFICE						177771	mmmm	
OPERATOR								
						11111		
In. TYPE OF WELL						7. Unit Ac	reement Name	
	01L	GAS	DRY X	OTHER				
b. TYPE OF COMPLET	WELL	. L. WELL	DRY L	OTHER		1 .	Lease Name	
NEW I WORK		PLUG	DIFF. RESVA.	OTHER		1	Anderson 7	
well over 2. Name of Operator	DEEPEN	BACK BACK	HESVH, L.	OTHER		a, wall to	`.	
2. Within of Characo.	J. C. Wil	lliamson					1	
1. Address of Operator						To. Field	and Fool, or Wildert	
1. Address of Operator	726 -Vaugh	n Blda: M	idland, Texas	3		1	Wildcat	
	720 , Yaugi	m bidgi, ii				11111		
4. Location of Well								
Λ	1	1980	Ε		660			
UNIT LETTER	LOCATED	FEET F	ROM THE	LINE AND	77777777	ET FROM 12. Count	<del>;,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	
•	7	11 5	37 F		//////////////////////////////////////		ea ()	
THE LINE OF S	EC. /	WP. 11 S	E. NMPM	(11/11/1		VP PT CP ata 1 1	9, Elev. Cashinghead	
	16. Date T.D. R	eached 17. Date	Compl. (Ready to Pr	od.) [18, Ele	4001 DF	XB, K1, GK, etc.)	g, Liev, Castingia an	
10/28/67	12/18/	/6/					Calla Tanla	
20. Total Depth	21. Plu	g Back T.D.	22. If Multiple Many	Compl., How	23. Intervals Drilled E	Rotary Tools Rotary	Cable Tools	
11,906'			(Maily			>   Notary	1	
24. Producing Interval(s)	of this complet	tion - Top, Pottor	n, Name		<u></u>		25. Was Directional Survey Made	
							Yes	
26 Type Flectric and O'	ther Logs Run					27	Was Well Cored	
26. Type Electric and O' Acoustic Ve	elocity lo	g					No	
			SING RECORD (Repo	ort all strings	set in well)			
28.		<del></del>		E SIZE		TING RECORD	AMOUNT PULLED	
CASING SIZE	WEIGHT LB.	418		72"		325 sx.	none	
12 3/4"	34#	1			<del></del>	300 sx.	<del></del>	
8 5/8"	32#, 28#,	24# 4400				500 57.1		
	_				1.00	TURING P	ECORD.	
29.		INER RECORD	RECORD		30.		TUBING RECORD PACKER SET PACKER SET	
SIZE	TOP	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	THERE IS TO SELECT	
				· ·				
31. Perforation Record (	Interval, size an	id number)		32.	CID, SHOT, FR	ACTURE, CEMENT		
				DEPTH	NTERVAL	AMOUNT AND	AMOUNT AND KIND MATERIAL USED	
						<u> </u>		
						·		
							· · · · · · · · · · · · · · · · · · ·	
			PROD	UCTION		1		
33.	Prod	uction Method (FI	owing, gas lift, pump	ing - Size and	type pump)	. Well S	atus (Prod. or Shut-in)	
Date First Froduction	1.100	detroit motion - (-	0,0					
	To the	Choke Size	Prod'n. For	Cil - Bbl.	Gas - MCF	Water - Phl.	Gas—Oil Ratio	
Date of Test	Hours Tested	Choke Size	Test Period					
			at our DM	Gas — M	CE Wa	ter - Bbl.	Oil Gravity - API (Corr.)	
Flow Tubing Press.	Casing Pressu	re   Calculated Hour Rate	24- Oil — Bbl.	Gds = W				
			<b>→</b>			Test Witness	ed Bv	
34. Disposition of Gas	(Sold, used for fi	uel, vented, etc.)				1 cot minicas		
35. List of Attachments	;							
		_						
36. I hereby certify tha	t the information	shown on both si	des of this form is tr	ue and complet	e to the best of	my knowledge and be	olief.	
	1/1/1	//					1/10/11	
	///////////////////////////////////////	سررويه	W. TITLE	operato	r	. DATE _	4//1/60	
SIGNED	- 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1	11 TVV	TITLE				77	
	UW 00	<u>'L</u>						
	UWUU	<u>'L</u>						