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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Allen K. Trobaugh	Wood
3. Address of Operator	9. Well No.
106 Wall Towers West, Midland, Texas 79701	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM	Vada Penn
THE <u>east</u> LINE, SECTION <u>29</u> TOWNSHIP <u>9S</u> RANGE <u>34E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4272 GR	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to plug and abandon this well on or about 2/1/75. Permian Basin Casing Pullers, Inc. will be the plugging contractor. We propose to:

1. Set CIBP @ 9800' capped with 27' of cement.
2. Cut & pull recoverable 5½" casing (estimated @ 8200').
3. Set 65 sack cmt plug @ 5½" stub.
4. Set 65 sack cmt plug @ 6000'.
5. Set 65 sack cmt plug @ 4050'. (Shoe of 8 5/8" casing @ 3999')
6. Cut & pull recoverable 8 5/8" casing (estimated at 1200').
7. Set 60 sack plug at 8 5/8" stub.
8. Set 75 sack plug at 410' (shoe of 13 3/8" casing at 376').
9. Set 10 sack plug at surface.
10. Install dry hole marker.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Allen K. Trobaugh TITLE Operator DATE 1/7/75

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: