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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Allen K. Trobaugh		Wood
3. Address of Operator		9. Well No.
106 Wall Towers West, Midland, Texas 79701		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>A</u> , <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM		Vada Penn
THE <u>east</u> LINE, SECTION <u>29</u> TOWNSHIP <u>9S</u> RANGE <u>34E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4272 GR		Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/18/75-1/30/75:

- Moved in Permian Basin Casing Pullers unit. Set cast iron bridge plug @ 9800' w/35' (5 sack) cmt plug on top.
- Shot 5 1/2" casing @ 8198', 5406', 5215', 5364', 4790' & 4505'. Unable to work loose. Shot @ 4204' and pulled casing.
- Ran tubing in hole to 4200', loaded hole w/brine water & salt gel, spotted 100 sack plug (332') from 4200' to 3868'.
- Shot 8 5/8" casing @ 1397 & 1228', unable to work loose. Shot @ 1101' and pulled casing.
- Spotted 70 sack cmt plug (125') @ 1101 to 976', 75 sack cmt plug (108') @ 400' to 292', 10 sack cmt plug @ surface.
- Installed dry hole marker.
- Casing left in well: 376' 12 3/4" casing, 2907.64' 8 5/8" casing, 5765.13' 5 1/2" casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Allen K. Trobaugh TITLE Operator DATE 2/18/75

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: