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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1c. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		--	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Wood	

2. Name of Operator		9. Well No.	
Allen K. Trobaugh		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
509 First National Bank Bldg., Midland, Texas		Undesignated	

4. Location of Well		12. County	
UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		Lea	
THE <u>East</u> LINE OF SEC. <u>29</u> TWP. <u>9-S</u> RGE. <u>34-E</u> NMPM			

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12/20/67	1/28/68	2/2/68	4272'Gr., 4282'RT	4274'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
9905'	9878'	--	→	All

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
9852-9862 Bough "C"		no	

26. Type Electric and Other Logs Run	27. Was Well Cored
Welex - Gamma ray - Neutron	no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	34	376'	15"	350 sx	0
8-5/8"	24,28,32#	3999'	11"	350 sx	0
5-1/2"	17	9904'	7-7/8"	350 sx	0

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	9838'
						9831'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9852' - 9856'	Two 0.41" hpf (8)	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9859' - 9862'	Two 0.41" hpf (6)	9852'-9862'	500 gal Mud Acid
			2500 gal Delayed Action

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2/2/68		Flowing				S.I.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/4/68	24	1"	→	308	162	316	525
Flow/Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
100-300 psi	Pkr.	→	308	162	316	46.7°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	

35. List of Attachments
GRN Log, Deviation Affidavit, Temperature Surveys, DST Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Allen K. Trobaugh</u> TITLE <u>Operator</u>	DATE <u>2/5/68</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2102'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2196'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2502'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2737'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2856'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3540'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3948'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4108'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5421'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>5720'</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>6327'</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6910'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>7054'</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7830'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8330'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>9136'</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9848'</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	251	251	Sand, rock and Red Beds				
251	1646	1395	Red Beds				
1646	2136	490	Anhydrite & Red Beds				
2136	3100	964	Salt & Anhydrite				
3100	3285	185	Anhydrite				
3285	3814	529	Anhydrite & Lime				
3418	4636	822	Lime				
4636	5194	558	Lime & Sand				
5194	5422	228	Lime				
5422	6047	625	Lime & Sand				
6047	7378	1331	Lime				
7378	7475	97	Lime & Sand				
7475	7786	311	Lime				
7786	8150	364	Shale				
8150	8171	21	Shale & Lime				
8171	8388	217	Shale				
8388	8725	337	Lime & Shale				
8725	8878	153	Lime				
8878	8943	65	Shale & Lime				
8943	9119	176	Lime				
9119	9609	490	Lime & Shale				
9609	9629	20	Lime				
9629	9736	107	Lime & Shale				
9736	9905	169	Lime				