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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Allen K. Trobaugh</b>		8. Farm or Lease Name <b>Wood</b>
3. Address of Operator <b>509 First National Bank Bldg., Midland, Texas</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>A</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM <b>East</b> LINE, SECTION <b>29</b> TOWNSHIP <b>9-S</b> RANGE <b>34-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4272 Gr. 4282 RT</b>		12. County <b>Lea</b>

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**12/20/67 Commenced drilling at 6:30 P.M.**

**12/21/67 Cemented 8 jts 12 3/4", 34# casing at 376' with 350 sax. Cement circulated. After WOC 18 hours, pressure tested casing to 1000 psi for 1 hour without loss.**

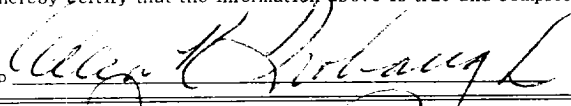
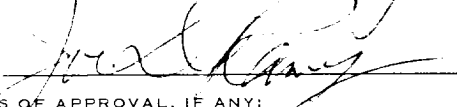
**12/26/67 Cemented 95 jts 8 5/8", 24, 28, 32# casing at 3999' with 350 sax. Top cement by temperature survey - 3150'. After WOC 24 hours, tested casing to 1000 psi for 1 hour without loss.**

**1/28/68 Cemented 266 jts of 5 1/2", 17#, N-80 casing at 9904' with 350 sax. Top cement by temperature survey - 8230'. After WOC 40 hours, tested casing to 1000 psi for 1 hour without loss.**

**2/1/68 Perforated two 0.41" holes per foot 9852-9856 & 9859-9862.**

**2/2/68 Acidized with 3000 gallons.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>Operator</b>	DATE <b>2/6/68</b>
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		