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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Abandoned oil well		7. Unit Agreement Name	
2. Name of Operator Allen K. Trobaugh		8. Farm or Lease Name Wood	
3. Address of Operator 106 Wall Towers West, Midland, Texas 79701		9. Well No. 2	
4. Location of Well UNIT LETTER <u>C</u> , <u>1980</u> FEET FROM THE <u>west</u> LINE AND <u>660</u> FEET FROM THE <u>north</u> LINE, SECTION <u>29</u> TOWNSHIP <u>9S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat Vada Penn	
15. Elevation (Show whether DF, RT, GR, etc.) 4283 GR		12. County Lea	

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/3/76-9/18/76:

- Moved in Permian Basin Casing Pullers, Inc. unit. Set CIBP @ 9800' w/20' (2 sax) cmt plug on top.
- Shot 5½" casing @ 7994', 5883', 5503. Unable to work loose. Shot off @ 5017' and pulled 5023.51' (128 jts) casing.
- Ran tubing to 5050'. Loaded hole w/brine water & salt gel. Spotted 35 sack cmt plug (100') from 5050 to 4950'. Pulled tubing up to 4010' and spotted 45 sack cmt plug (100') from 4010' to 3910'.
- Shot 8 5/8" casing @ 1203'. Unable to work loose. Shot off @ 1120' and pulled 1117.72'.
- Loaded hole w/brine and salt gel and spotted 50 sack cmt plug (112') from 1170 to 1058', 75 sack cmt plug (203') from 414 to 211'.
- 10 sack plug @ surface.
- Installed dry hole marker.
- Casing left in well: 364' 12 3/4"; 2889.34' 8 5/8"; 4898.87' 5½"
- Some equipment still on location. Pits not filled, location not levelled.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Allen K. Trobaugh TITLE Operator DATE 9/28/76

APPROVED BY Nathan E. Vegg TITLE OIL & GAS INSPECTOR DATE MAY 3 1978

CONDITIONS OF APPROVAL, IF ANY: