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OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						--	
1b. TYPE OF COMPLETION						8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						Wood	
2. Name of Operator						9. Well No.	
Allen K. Trobaugh						2	
3. Address of Operator						10. Field and Pool, or Wildcat	
509 First National Bank Building						Vada Penn	
4. Location of Well							
UNIT LETTER <u>C</u> LOCATED <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM						12. County	
THE <u>North</u> LINE OF SEC. <u>29</u> TWP. <u>9S</u> RGE. <u>34E</u> NMPM						Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
1/31/68		3/16/68		3/20/68		4283 GR, 4295 KB	
19. Elev. Casinghead		4284'					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
9900'		9858'		--		Rotary Tools All	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
9841-9850' Bough "C"						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Welex - Gamma Ray-Sonic						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
12 3/4	34	364	15"	350 sacks		-0-	
8 5/8"	24, 28, 32	3990'	11"	350 sacks		-0-	
5 1/2"	17, 20	9900'	7 7/8"	350 sacks		-0-	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9821	9734
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9841-50 4000 gallons acid			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3/26/68		Pump - Kobe 4" x 2 3/8" x 2 3/8"				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/27/68	24			314	286	321	912-1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
	Pkr		314	286	321	46.6°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented							
35. List of Attachments							
Drill stem test, temperature survey, log							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Allen K. Trobaugh</u>				TITLE <u>Operator</u>		DATE <u>3/28/68</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 2110
T. Salt 2180
B. Salt 2520
T. Yates 2740
T. 7 Rivers 2855
T. Queen 3560
T. Grayburg 3890
T. San Andres 4100
T. Glorieta 5420
T. Paddock 5510
T. Blinebry 6905
T. Tubb 7050
T. Drinkard 8005
T. Abo 8330
T. Wolfcamp 9160
T. Penn. 9830
T. Cisco (Bough C) 9830

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	190	190	Surface sand				
190	310	120	Red sand				
310	2110	1800	Redbeds				
2110	2180	70	Anhydrite				
2180	2520	340	Salt				
2520	2740	220	Gyp & anhy				
2740	2855	115	Sand				
2855	3560	705	Anhy & gyp				
3560	3890	330	Sand & anhy				
3890	4100	210	Dolo & anhy				
4100	5420	1320	Dolo				
5420	5510	90	Sand				
5510	6905	1395	Dolo & sand				
6905	7050	145	Sand				
7050	8005	955	Sand, shale & dolo				
8005	8140	135	Shale & sand				
8140	8330	190	Dolo & shale				
8330	8940	610	Limestone				
8940	9090	150	Shaley Lime				
9090	9900	810	Lime & shale				
	T.D.						