

SURFACE INFORMATION

Description (Rate of Flow)	Time	Pressure (P.S.I.G.)	Surface Choke
Opened Tool	1100	-	-
GAS TO SURFACE	1100	10	1"
ESTIMATED GAS RATE			
750 MCF/DAY			
CLOSED FOR INITIAL SHUT-IN	1117	-	"
FINISHED SHUT-IN	1217	-	"
RE-OPENED TOOL	1217	0	"
STRONG BLOW			
FLOWED MUD TO BITS	1310	-	"
CLOSED FOR FINAL SHUT-IN	1310	-	"
FLOWED OIL TO BITS	1310	10	"
FINISHED SHUT-IN	1400	-	"
PULLED PACKER LOOSE	1400	-	"

Cushion Type	Amount	Pressure	Bottom Choke
			1"
			Size

MUD DATA

Mud Type	SALT GEL	Wt.	11.8
Viscosity	43	Water Loss	11.0
Resist. of Mud	1 @ 24	cc. of Filtrate	0.0
Chloride Content	0.000		PPM

EQUIPMENT & HOLE DATA

Type Test	OPEN HOLE
Formation Tested	
Elevation	
Net Productive Interval	
Estimated Porosity	
All Depths Measured From	ELLER BUSHING
Total Depth	1000
Main Hole Casing Size	8"
Rot Hole Liner Size	
Drill Collar Length	1000' I.D. 3.4"
Drill Pipe Length	1000' I.D. 3.8"
Packer Depth	3000' 0.000

MULTI-FLOW EVALUATOR FLUID SAMPLE DATA

Sampler Pressure	1000	P.S.I.G. at Surface
Recovery: Cu. Ft. Gas	0.3	
cc. Oil	0.30	
cc. Water	0.50	
cc. Mud	-	
Tot. Liquid cc.	1.400	
Gravity	1.077	API °F.
Gas/Oil Ratio	1000	cu. ft./bbl.

RECOVERY	CHLORIDE CONTENT
Recovery Water	1 @ 100 °F. 0.0000 ppm
Recovery Mud	1 @ 100 °F.
Recovery Mud Filtrate	1 @ 100 °F. 0.0000 ppm
Mud Pit Sample	1 @ 100 °F.
Mud Pit Sample Filtrate	1 @ 100 °F. 0.0000 ppm

RECOVERY DESCRIPTION	FEET	BARRELS	% OIL	% WATER	% OTHERS	API GRAVITY	RESISTIVITY	CHI PPM
REVERSED OUT:								
FREE OIL		0.3				43.7 @ 100 °F.	0.3	0.0000
SALT WATER		0.5				@ 100 °F.	0.5	0.0000
RECOVERED BELOW CIRCULATING SUB:								
SALT WATER	100	0.30				@ 100 °F.	0.3	0.0000

Remarks:

Address 501 FIRST NATIONAL BANK BUILDING, MIDLAND, TEXAS

Company ALLAM K. LTD. (ATM)

Well WOOD #1

Test Interval 0000' to 0000'

Location

200' HILL 1000' FWL

Test #

1

Field TAGA

Serial 10-108-R-04E

Date

4-17-68

County LLA

State

NEW MEXICO

Technician

ADRIEN

Test Approved By

MR. DICK

Field Report No.

094000

No. Reports Requested