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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator **Allen K. Trobaugh**

Address **509 First National Bank Bldg, Midland, Texas 79701**

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name **Wood** Well No. **2** Pool Name, including Formation **Vada Penn** Kind of Lease **State, Federal or Fee** Fee **---** Lease No. **---**

Location

Unit Letter **C** ; **1980** Feet From The **West** Line and **660** Feet From The **North**

Line of Section **29** Township **9S** Range **34E** , NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Service Pipeline Company Amoco Pipeline Co.	3411 Knoxville Ave, Lubbock, Texas
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Corp	P.O.Box 1589, Tulsa, Oklahoma
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit B Sec. 29 Twp. 9S Rge. 34E	No ---

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 1/31/68	Date Compl. Ready to Prod. 3/20/68	Total Depth 9900'	P.B.T.D. 9858'					
Elevations (DF, RKB, RT, GR, etc.) 4283 GR, 4295 KB	Name of Producing Formation Bough "C"	Top Oil/Gas Pay 9841'	Tubing Depth 9821'					
Perforations 9841-9850'	Welex 0.41" Jets 2holes/foot	Depth Casing Shoe 9900'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
1.5"	12 3/4"	364'	350					
1.1"	8 5/8"	3990'	350					
7/8"	5 1/2"	9900'	350					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 3/26/68	Date of Test 3/27/68	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure 150 - 200#	Casing Pressure pkr	Choke Size 1"
Actual Prod. During Test 635	Oil - Bbls. 314	Water - Bbls. 321	Gas - MCF 286

GAS WELL

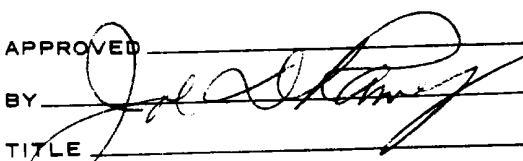
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Operator
(Title)
March 28, 1968
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY 
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

Tri-Service Drilling Company

FIRST NATIONAL BANK BLDG. P. O. BOX 1785. TELEPHONE MU 4-6641

MIDLAND, TEXAS 79701

M. W. BRANUM, PRESIDENT
CARL NEITHERCUTT, VICE-PRESIDENT
L. E. BRANUM, SECRETARY-TREASURER

March 20, 1968

To: New Mexico Oil Conservation Commission

Subject: Deviation Record of the Wood No. 2, located in the Vada Field,
Lea County, New Mexico. Operator - A. K. Trobaugh

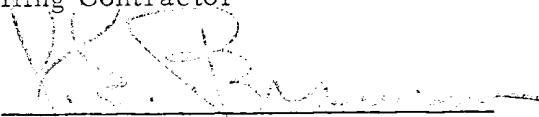
DEVIATION RECORD

328'	-	1/2 deg.
537'	-	1-1/4 deg.
848'	-	3/4 deg.
1,280'	-	1 deg.
1,340'	-	3 deg.
1,342'	-	3-1/2 deg.
1,670'	-	1/4 deg.
1,980'	-	1/4 deg.
2,213'	-	1/4 deg.
2,776'	-	1 deg.
3,486'	-	1-1/2 deg.
4,315'	-	3/4 deg.
4,550'	-	1-1/4 deg.
4,974'	-	1-1/2 deg.
5,223'	-	3/4 deg.
5,753'	-	1/2 deg.
6,128'	-	1 deg.
6,505'	-	1 deg.
6,944'	-	1-1/4 deg.
7,380'	-	3/4 deg.
7,727'	-	3/4 deg.
8,195'	-	1-1/2 deg.
8,322'	-	1 deg.
8,540'	-	1-1/4 deg.
8,823'	-	1-1/4 deg.
9,000'	-	3/4 deg.

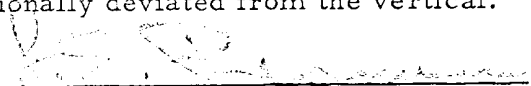
Deviation Record, Wood No. 2, continued
Page No. 2

9,231'	-	1/2 deg.
9,409'	-	1/4 deg.
9,777'	-	1/4 deg.
9,900'	-	1/4 deg., Total depth.

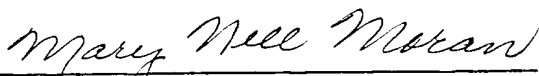
TRI-SERVICE DRILLING COMPANY
Drilling Contractor

By 
L. E. Branum, Secretary

BEFORE ME, the undersigned authority, on this day personally appeared L. E. Branum, known to me to be the person and officer whose name is subscribed to the foregoing instrument, and states that he is acting at the direction and on behalf of the Operator of the well identified in this instrument and that such well was not intentionally deviated from the vertical.


L. E. Branum

SUBSCRIBED AND SWORN to before me this the 20th day of March,
1968.


Notary Public in and for Midland
County, Texas. My Commission
Expires June 1, 1969.