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OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.  
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## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name --
2. Name of Operator <b>Allen K. Trobaugh</b>	8. Farm or Lease Name <b>Wood</b>
3. Address of Operator <b>509 First National Bank Bldg., Midland, Texas</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>C</b> , <b>1980</b> FEET FROM THE <b>West</b> LINE AND <b>660</b> FEET FROM THE <b>North</b> LINE, SECTION <b>29</b> TOWNSHIP <b>9S</b> RANGE <b>34E</b> NMPM.	10. Field and Pool, or Wildcat <b>Un-Vada Cemented</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4283 GR, 4295 KB</b>	12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/19/68

Cemented 96 joints 8 5/8" 32#, 28#, 24# 8nd FWP&S ST&C casing @ 3990' w/350 sax Encor Neat w/last 50 sax mixed w/2% HA-5. Top cement by temperature survey - 2600'. After WOC 24 hrs tested casing to 1000# psi for 1 hour. Held okay.

3/18/68

Cemented 258 joints 5 1/2" 17# & 20# N-80 casing @ 9900' w/350 sax 50-50 Posmix, 2% Gel, 8# salt per sack & 3/4 of 1% CFR-2 in first 50 sax. Top cement by temperature survey 8240'. After WOC 28 hours, tested casing to 2500# psi. Held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Allen K. Trobaugh TITLE Operator DATE 3/20/68

APPROVED BY Joe O. Hines TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: