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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form O-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Wells: Michael A. Foster
(Company or Operator)
Wells: Hines Ranch, Inc. State
(Lessee)
Well No. 1, in 1/2 of SW 1/4 of Sec. 22, T. 10N, R. 30E, NMPM. County. UNDESIGNATED
Well is 100 feet from South 1000 feet from West line of Section 22. If State Land the Oil and Gas Lease No. 1000
Drilling Commenced 10/30/57 11/23/57
Name of Drilling Contractor M-J-P Drilling Company, Inc.
Address Box 906, Midland, Texas (1128 Vaughn Building, Midland, Texas)
Elevation above sea level at Top of Tubing Head 4201
The information given is to be kept confidential until

No. 1, from 8705
No. 2, from
No. 3, from

Include data on rate of water inflow and elevation to which water flows
No. 1, from
No. 2, from
No. 3, from
No. 4, from

SIZE	WEIGHT PER FOOT	NEW OIL WEIGHT	APPROX.	REMARKS	CONNECTIONS	PURPOSE
2 1/2"	11.3	11.3	376	Baker		surface
2 1/2"	11.3	11.3	3105	"		inter
2 1/2"	11.3	11.3	3765	"	3000-4705	oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
2 1/2"	2 1/2"	75	500	plug & plug		amount circulated
2 1/2"	2 1/2"	2150	500	"	11.5	5 1/2 full
2 1/2"	2 1/2"	2750	500	"	11.5	"

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qtl. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Zone Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9780 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 2/27/67, 19...
OIL WELL: The production during the first 24 hours was 580 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 46
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy.	1980	T. Devonian	9500	T. Ojo Alamo			
T. Salt.	1965	T. Silurian		T. Kirtland-Fruitland			
B. Salt.	2300	T. Montoya		T. Farmington			
T. Yates	2400	T. Simpson		T. Pictured Cliffs			
T. 7 Rivers	2750	T. McKee		T. Menefee			
T. Queen		T. Ellenburger		T. Point Lookout			
T. Grayburg		T. Gr. Wash.		T. Mancos			
T. San Andres	3000	T. Granite		T. Dakota			
T. Glorieta	3400	T.		T. Morrison			
T. Drinkard	3750	T.		T. Penn.			
T. Tubbs	4100	T.		T.			
T. Abo	4500	T.		T.			
T. Penn.	4800	T.		T.			
T. Miss.	5000	T.		T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1980	1980	Shinarump Sandstone & carbonaceous shale				
1980	1965	15	Devonian				
1965	2300	335	Permian & Anhydrite				
2300	2400	100	Anhydrite & Salt				
2400	2750	350	Anhydrite & Salt				
2750	3000	250	Shale				
3000	3400	400	Permian & Shale				
3400	3750	350	Shale, thin bedded & shaly				
3750	4100	350	Shale & Shale				
4100	4500	400	Shale & Shale				
4500	4800	300	Shale & Shale				
4800	5000	200	Shale & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator: [Signature] Address: [Signature] (Date)