

Submit 3 Copies To Appropriate District Office

District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-22303
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Saga Petroleum LLC		6. State Oil & Gas Lease No.
3. Address of Operator 415 W Wall, Suite 1900 Midland, TX 79701		7. Lease Name or Unit Agreement Name Crossroads Siluro Dev
4. Well Location Unit Letter O 990 feet from the SOUTH line and 1650 feet from the EAST line Section 27 Township 9S Range 36E NMPM County LEA		8. Well No. 306
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat Crossroads Devonian

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

TD 12,156', 5-1/2" csg @ 12,164' w/325 sx, TOC 10,670', Baker Lokset pkr @ 12,016', 7-5/8" csg @ 4194' w/1000 sx (11" hole)  
TOC surf by circ, 13-3/8" @ 240' w/250 sx circ surf (17-1/4" hole)

The fishing & well clean out activities for this well were updated to include data gained from a downhole camera run and the inaccessibility of the 5 1/2" csg stub @ 885'. Saga personnel met w/Chris Williams & Gary Wink @ the Hobbs OCD office Tuesday July 24th. It was agreed that Saga would commence P&A operations to pump cement below a 7 5/8" packer set just above the 5 1/2" csg stub @ 885' & pump ~ 1500 sx or until a squeeze is obtained. After sufficient WOC time, POOH w/pkr & RIH w/tbg OE & tag TOC & displace hole from that point to surface w/sufficient cmt to fill all csg volume to surface, cut off WH & install P&A marker.

A plugging company will be in the immediate area next week performing P&A's on another Saga property & can move to this well to begin P&A operations.

Via facsimile to Hobbs OCD July 25, 2001 505/393-0720

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Husband TITLE Production Analyst DATE 07/25/2001

Type or print name Bonnie Husband  
(This space for State use)

Telephone No. (915)684-4239

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 01 2001

Conditions of approval, if any:

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C

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