

Submit 3 Copies To Appropriate District
Office

District I
1625 N. French Dr., Hobbs, NM 87240

District II
811 South First, Artesia, NM 87210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. 30-025-22303

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unti Agreement Name
Crossroads Siluro Dev

8. Well No. 306

9. Pool name or Wildcat
SWD Crossroads Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other SWD

2. Name of Operator Saga Petroleum LLC

3. Address of Operator 415 W Wall, Suite 1900
Midland, TX 79701

4. Well Location

Unit Letter O 990 feet from the SOUTH line and 1650 feet from the EAST line

Section 27 Township 9S Range 36E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

TD 12,156', 5-1/2" csg @ 12,164' w/325 sx, TOC 10,670', Baker Lokset pkr @ 12,016', 7-5/8" csg @ 4194' w/1000 sx (11" hole)
TOC surf by circ, 13-3/8" @ 240' w/250 sx circ surf (17-1/4" hole)

The fishing & well clean out activites for this well and progress to date were discussed w/OCD's Gary Wink & Saga's Jim Sutherland & Tommy Parrish on 4-12-2001 in Gary's Hobbs office. It was agreed that Saga would proceed with its efforts to minimally recover & remove 2-7/8" tbg out of the 5-1/2" csg to a point 50' below and opposite the 7-5/8" intermediate csg shoe @ 4194' before the OCD would consider approving a P&A procedure. Saga agreed to resume its fishing operations on this well as soon as a well service unit is available to move on location.

Well bore schematic is attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Husband TITLE Production Analyst DATE 04/20/2001

Type or print name Bonnie Husband Telephone No. (915)684-4239
(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

FOUR MONTHS FROM DATE OF
COMPLETION OF WORK
FOR THE PURPOSE OF
RECOMPLETION

dd