HALLIBURTON ENERGY SERVICES WATER ANALYSIS REPORT HOBBS NEW MEXICO

СОМРА	NY	Y Saga Petroleum Fax: 915-684-0829						REPORT	97-152		
								DATE	5/2/97 Hobbs		
SUBMIT	TED B	Y	<u> </u>								
		set water well			DEPTH			FORMATION			
SAMPLE			See b		-1610			SOURCE			
RESISTI	ντγ		11.0988	<u>@</u>	 72 ⁰∓		Q	 F	Q		
SPECIFIC GR.			0.9				V	······································	&		
pH -			7.46			····			· · · · · · · · · · · · · · · · · · ·		
CALCIUM			150		mpl			mpi			
MAGNESIUM			75		mpi			mpi			
CHLORIDE			270		mpi			mpi		<u> </u>	
	ILFATES		100		mpl			mpi			
BICARBONATES			195		mpi			mpi			
SOLUBLE IRON		• - -	0		mpi			mpi			
OIL GRA		-			 *F						
	VIIT	-		@	⁻ F		@	°F	@		
RKS	Wate	er well k	ocated appro	ximate	ay 1 mile	orth west c	fdisposal				
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Resitivity measured in: Ohm/m2/m