District 1 PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico .rgy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

811 South First, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION 2040 South Pacheco

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Printed Name
PENROC OIL CORPORATION

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