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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name U. D. Sawyer	
2. Name of Operator Sunray DX Oil Company										9. Well No. 6	
3. Address of Operator P. O. Box 1416 - Roswell, New Mexico										10. Field and Pool, or Wildcat Crossroads Devonian	
4. Location of Well UNIT LETTER 0 LOCATED 990 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE OF SEC. 27 TWP. 9S RGE. 36E NMPM										12. County Lea	
15. Date Spudded 11-7-67		16. Date T.D. Reached 12-29-67		17. Date Compl. (Ready to Prod.) 1-1-68		18. Elevations (DF, RKB, RT, GR, etc.) 4039 DF		19. Elev. Casinghead 4022 (Est.)			
20. Total Depth 12166		21. Plug Back T.D. 12131		22. If Multiple Compl., How Many		23. Intervals Drilled By 0-12166		Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name Devonian 12068' - 12084'										25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Welox Radioactivity and Guard Logs										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8		48#		240'		17-1/2"		250 sxs w/2% CaCl₂ (Circulated)		0	
8-5/8		24# & 32#		4194'		11"		900 sxs Reg. & 100 sxs Incore Neat (Circ)		0	
5-1/2		17# & 20#		12164'		7-7/8"		325 sxs Inferno w/3# Gilsomite		0	
								TOC by Temp. Survey 10670'			
29. LINER RECORD						30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
										12049'	
31. Perforation Record (Interval, size and number) 1 - 1/2" Floseat Bullet at each 12068, 12070, 12072, 12080, 12082, 12084						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 12068 - 12084 AMOUNT AND KIND MATERIAL USED 500 gals DS-30 acid					
33. PRODUCTION Date First Production 1-1-68 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing Date of Test 1-1-68 Hours Tested 24 Choke Size 12/64 Prod'n. For Test Period 493 Oil - Bbl. TSTM Gas - MCF 0 Water - Bbl. TSTM Gas-Oil Ratio Flow Tubing Press. 225 Casing Pressure - Calculated 24-Hour Rate 493 Oil - Bbl. TSTM Gas - MCF 0 Water - Bbl. 44 Oil Gravity - API (Corr.) 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By C. W. Moberly 35. List of Attachments Deviation Record and Open Hole Logs 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED R. L. Maness TITLE Acting District Engineer DATE 1-2-68											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
Rustler							
T. XXXX	2260	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2812	T. Miss	11460	T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian	12000	T. Menefee		T. Madison	
T. Queen	3552	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4094	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5520	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinberry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	6915	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	7690	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T. Woodford	11892	T. Chinle		T.	
T. Penn.	9452	T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	241	241	Red Beds				
241	1919	1648	Red Bed & Anhy.				
1919	3920	2001	Anhy & Salt				
3920	7505	3585	Anhy & Lime				
7505	8630	1125	Lime & Shale				
8630	9672	1042	Lime & Chert				
9672	10356	684	Lime				
10356	11455	1099	Lime & Shale				
11455	11970	515	Lime & Chert				
11970	12065	95	Anhy & Shale				
12065	12166	101	Lime				