

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- PXA	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Pruitt "C"
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>9-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or wildcat Vada Penn
11. Elevation (Show whether DF, RT, GR, etc.) 4299' RDB	12. County Lea

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-12-83. Pulled rods and pump. Pulled upon tubing. Tubing was stuck. Ran free point and tubing 100% stuck at 5692'. Pumped 150 bbls fresh water down casing and worked stuck pipe. Would not come free. Moved out service unit 1-16-83. Moved in service unit 1-25-83. Pumped 400 bbls fresh water down casing and worked tubing. Ran free point and tubing completely stuck at 5690'. Cemented with 300 sx class C cement at 9766'. Cut tubing 5615'. Estimate TCMT 6952'. Moved out service unit 1-26-83. Moved in service unit 1-28-83. Ran tubing to 5610' and spotted 100 sx cement. WOC. Ran tubing to 5610' and pumped 140 bbl brine water and circulated. Tested cement plug to 900 psi for 30 min. Tested OK. Spotted 50 sx cement at tubing stub at 5610'. WOC. Ran tubing and tagged cement plug at 5010'. Welded on 5-1/2" lift joint and ran freepoint. Ran jet cutter to 2507' and cut casing. Pulled out of hole and laid down 77 joints of 5-1/2" casing. Ran tubing to 4030' and spotted 25 sx cement. Pulled tubing to 3050' and spotted 25 sx cement. Pulled up to 2557' and spotted 50 sx cement. WOC. Ran tubing and tagged cement 2367'. Welded on 8-5/8" lift joint and ran freepoint. Cut casing and pulled out of hole and laid down 27 joints of 8-5/8" casing. Ran tubing to 860' and spotted 50 sx cement plug. Pulled tubing to 400' and spotted 50 sx cement plug. Cut off weld head. Spotted 10 sx cement at surface. Weld on PXA marker. Moved out service unit 2-10-83.  
0+4-NMOCD,H 1-HOU 1-CMH 1-W. Stafford, HOU

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Assist. Admin. Analyst DATE 2-15-83

APPROVED BY David S. Scharack TITLE OIL & GAS INSPECTOR DATE DEC 5 1983

CONDITIONS OF APPROVAL, IF ANY: