

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Firm or Lease Name Pruitt "C"
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 9-S RANGE 34-E N.M.P.M.	10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4299' RDB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug and abandon well as follows:

Move in service unit. Pull rods and pump. Pull tubing and tubing anchor. Run in hole with CIBP and set at 9765'. Test CIBP to 500 PSI. Cap with 35' of cement. Run freepoint and cut 5½" casing 100' above freepoint. Pull 5½" casing. Spot a 50 sack cement plug across the 5½" casing stub. Pull up and spot a 25 sack cement plug across the 8-5/8" casing shoe at 3981'. Run freepoint and cut 8-5/8" casing 100' above freepoint. Pull 8-5/8" casing. Spot a 50 sack cement plug across the 8-5/8" casing stub. Pull up and spot a 50 sack cement plug across the 11-3/4" casing shoe. Spot a 10 sack surface plug. Weld on cap and erect PXA marker. (Spot plugging mud between all plugs.)

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WITHOUT THE WRITTEN PERMISSION OF  
THE OIL CONSERVATION DIVISION  
STATE OF NEW MEXICO

0+5-NMOCD,H 1-HOU 1-DMF 1-W. Stafford, HOU

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 12-17-82  
ORIGINAL SIGNED BY  
JERRY SEXTON  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 21 1982  
CONDITIONS OF APPROVAL, IF ANY: