	LIVED		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			L
IRANSPORTER	OIL		
	GAS		
OPERATOR			
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!	DISTRIBUTION SANTA FE FILE	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Elfactive 1-1-65			
	LAND OFFICE I RANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GA	15			
1.	PRORATION OFFICE						
	Amoco Production Com	Amoco Production Company					
	BOX 68, HOBBS, N. M. 88240						
	Reason(s) for filing (Lheck proper box)	Change in Transporter of:	Other (Please explain) EFFECTIVE 7-1-				
	Recompletion	Oil Dry Gas	FORMERLY. VAL	A LEE PRUITT 'C'			
	Change in Ownership give name and address of previous owner	MIDWEST OIL CORP.					
	DESCRIPTION OF WELL AND I	LEASE.					
•	PRUITT "C"	Well No. Pool Name, Including Fo		or Fee FEZ			
	Unit Letter 'K : 198	O Feet From The Sou #/ Line	and 1980 Feet From T	h. WEST			
	Line of Section 20 Tow	nahip 9-5 Range	34-€, NMPM,	EA County			
I.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GAS	S Address (Give address to which approv	ed capy of this form is to be sent)			
	Amous TIPE LINE	· Co ·	2300 Cont Bank Bldg Address (Give address to which approx	. FOETUBERITEXAS			
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas [Box 1589 TULS A	QICCA			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? When	12-11-67			
	If this production is commingled wit		give commingling order number:				
V.	Designate Type of Completio	n = (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff, Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.);	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
		THRING CASING AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
٧.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)						
	OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	I, etc.)			
:	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil - Bble.	Water-Bbis.	Gas-MCF			
	GAS WELL		120	T Complete of Continue to			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Teeting Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI	. CERTIFICATE OF COMPLIAN	TIFICATE OF COMPLIANCE		TION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	, 19				
	above is true and complete to the	best of my knowledge and belief.	BY	BY			
C.4	ia vince 1th	<i>)</i>	H				
JEL OF John Ussh.			This form is to be filed in compliance with NULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allowed.				
							7- 1-"
			Fill out only Bections I, II, and which change of condition.				