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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-115
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name														
b. TYPE OF COMPLETION										8. Farm or Lease Name														
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										Vada Lee Pruitt "C"														
2. Name of Operator										9. Well No.														
Midwest Oil Corporation										#1														
3. Address of Operator										10. Field and Pool, or Wildcat														
1500 Wilco Bldg., Midland, Texas 79701										Vada (Penn) A-100														
4. Location of Well										11. State														
UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM										12. County														
THE West LINE OF SEC. 20 TWP. 9-S RGE. 34-E NMPM										Lea														
15. Date Spudded			16. Date T.D. Reached			17. Date Compl. (Ready to Prod.)			18. Elevations (DF, RKB, RT, GR, etc.)			19. Elev. Casinghead												
11-1-67			12-1-67			12-10-67			4299 RKB															
20. Total Depth			21. Plug Back T.D.			22. If Multiple Compl., How Many			23. Intervals Drilled By			Rotary Tools			Cable Tools									
9880									Rotary															
24. Producing Interval(s), of this completion - Top, Bottom, Name													25. Was Directional Survey Made											
9815 - 9828 (Penn)													No											
26. Type Electric and Other Logs Run													27. Was Well Cored											
Gamma-Sonic, Laterolog, Microlaterolog													No											
28. CASING RECORD (Report all strings set in well)																								
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD				AMOUNT PULLED												
11 3/4		31.2		358		15"		350 w/2% cc				None												
8 5/8		24 & 32		3981		11"		450 w/2% cc				None												
5 1/2		15.5 & 17		9880		7 7/8"		1300 w/8% gel & 250 w/2% gel. & 5# salt/sax				None												
29. LINER RECORD																								
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD		SIZE		DEPTH SET		PACKER SET								
										2 3/8		9834		9699										
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.														
9815 - 9828 w/2 JSPT										<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9815-9828</td> <td>1000 gal. 15% NE, iron stabilized acid</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>							DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9815-9828	1000 gal. 15% NE, iron stabilized acid				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																							
9815-9828	1000 gal. 15% NE, iron stabilized acid																							
33. PRODUCTION																								
Date First Production			Production Method (Flowing, gas lift, pumping - Size and type pump)								Well Status (Prod. or Shut-in)													
12-10-67			Flowing								Producing													
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio										
12-10-67		24		24/64		→ 238		238		248		102		1040										
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)												
200				→		238		248		102		46												
34. Disposition of Gas (Sold, used for fuel, vented, etc.)													Test Witnessed By											
Sold													B. D. Baker											
35. List of Attachments																								
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																								
SIGNED <u>Carolyn Turner</u> TITLE <u>Production Clerk</u> DATE <u>12-11-67</u>																								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2124	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2726	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3974	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5405	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. _____
T. Blinebry	T. Gr. Wash	T. Morrison	T. _____
T. Tubb 6887	T. Granite	T. Todilto	T. _____
T. Drinkard	T. Delaware Sand	T. Entrada	T. _____
T. Abo 7764	T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp	T. _____	T. Chinle	T. _____
T. Penn.	T. _____	T. Permian	T. _____
T. Cisco (Bough C) 9813	T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1805	1805	Redbeds				
1805	3046	1241	Salt & Anhy.				
3046	4408	1362	Anhy				
4408	7678	3270	Lime				
7678	8675	997	Lime & Shale				
8675	9880	1205	Lime				