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U.S.G.S.		L	<u> </u>
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TRANSPORTER	OIL		<u> </u>
	GAS	Ι	
OPERATOR			
			7

12-11-67

SANTA FE	NEW MEXICO OIL CO	FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE	- KE40E311	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GAS
LAND OFFICE			Ź
I RANSPORTER OIL			
GAS			
OPERATOR			
I. PRORATION OFFICE			
Operator	. •		
Midwest Oil Corpo	ration		
Address	Midland Towns 79701		
Reason(s) for filing (Check proper b	Midland, Texas 79701	Other (Please explain)	
New We'll	Change in Transporter of:		
Recompletion	Oil Dry Gas	s	
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner			
and address of previous evines	- The second of the	/	
II. DESCRIPTION OF WELL AN	D LEASE   Well No. Pool Name, Including Fo	ormation Kind of Lec	ise Lease No.
Lease Name		7 VIGAL 1 E1, 115 YEU G 11/16	n ral or Fee
Vada Lee Pruitt "C"	#1 Vada (Penn)	73 K-3367 State, Fede	
Location		1000	m. Heat
Unit Letter <b>K</b> ; <b>19</b>	Feet From The <b>South</b> Line	e and <u>1980</u> Feet From	n The West
	Township Q_C Range	3/4-F , NMPM, 1	County
Line of Section 20	Township 9-8 Hange	34-R , NMPM, L	
W PERCHATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of	Oil or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
	A Mr. P CJ	3411 Knoxville Ave	Lubbock, Texas
Service Pipe Line Co	Casinghead Gas Cor Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
Warren Petroleum Con		P. O. Box 1589, Tuls	a, Oklahoma
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	C 20 9-S 34-E	Yes	December 11, 1967
If this production is commingled	with that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA		<u>,</u>	Plug Back   Same Res'v. Diff. Res'v.
THE COMME DESCRIPTION OF THE COMME	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resiv. Diff. Resiv.
D t T t Cla		i.	
Designate Type of Comple	A	X	D.B.T.D.
Designate Type of Comple	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded 11-1-67	Date Compl. Ready to Prod. 12-10-67	Total Depth 9880	
Date Spudded	Date Compl. Ready to Prod.  12-10-67  Name of Producing Formation	Total Depth  9880  Top Cil/Gas Pay	Tubing Depth
Date Spudded  11-1-67  Elevations (DF, RKB, RT, GR, etc.  4289.0 GL	Date Compl. Ready to Prod.  12-10-67  Name of Producing Formation  Pennsylvanian	Total Depth 9880	
Date Spudded  11-1-67 Elevations (DF, RKB, RT, GR, etc.  4289.0 GL Perforations	Date Compl. Ready to Prod.  12-10-67  Name of Producing Formation  Pennsylvanian	Total Depth  9880  Top Cil/Gas Pay	Tubing Depth
Date Spudded  11-1-67 Elevations (DF, RKB, RT, GR, etc.  4289.0 GL. Petforations	Date Compl. Ready to Prod.  12-10-67  Name of Producing Formation  Pennsylvanian  2 ISPE	Total Depth 9880 Top Oil/Gas Pay 9815	Tubing Depth
Date Spudded  11-1-67  Elevations (DF, RKB, RT, GR, etc.)  4289.0 GL  Perforations  9815-9828	Date Compl. Ready to Prod.  12-10-67  Name of Producing Formation  Pennsylvanian  2 JSPF  TUBING, CASING, AND	Total Depth  9880  Top Cil/Gas Pay	Tubing Depth
Date Spudded  11-1-67  Elevations (DF, RKB, RT, GR, etc)  4289.0 GL.  Perforations  9815-9828 W/	Date Compl. Ready to Prod.  12-10-67  Name of Producing Formation  Pennsylvanian  TUBING, CASING, AND  CASING & TUBING SIZE	Total Depth  9880  Top Oil/Gas Pay  9815  CEMENTING RECORD  DEPTH SET	Tubing Depth  9834  Depth Casing Shoe
Date Spudded  11-1-67  Elevations (DF, RKB, RT, GR, etc.)  4289.0 GL.  Perforations  9815-9828 W/  HOLE SIZE  15	Date Compl. Ready to Prod.  12-10-67  Name of Producing Formation  Pennsylvanian  TUBING, CASING, AND  CASING & TUBING SIZE  11 3/4	Total Depth  9880 Top Oil/Gas Pay  9815  CEMENTING RECORD  DEPTH SET  358	Tubing Depth 9834 Depth Casing Shoe SACKS CEMENT
Date Spudded  11-1-67  Elevations (DF, RKB, RT, GR, etc.)  4289.0 GL.  Perforations  9815-9828 W/  HOLE SIZE  15  11	Date Compl. Ready to Prod.  12-10-67  Name of Producing Formation  Pennsylvanian  TUBING, CASING, AND  CASING & TUBING SIZE  11 3/4  8 5/8	Total Depth  9880 Top Oil/Gas Pay  9815  CEMENTING RECORD  DEPTH SET  358  3981	Tubing Depth 9834 Depth Casing Shoe  SACKS CEMENT 350
Date Spudded  11-1-67  Elevations (DF, RKB, RT, GR, etc.)  4289.0 GL.  Perforations  9815-9828 W/  HOLE SIZE  15	Date Compl. Ready to Prod.  12-10-67  Name of Producing Formation  Pennsylvanian  TUBING, CASING, AND  CASING & TUBING SIZE  11 3/4  8 5/8  5 1/2	Total Depth  9880 Top Oil/Gas Pay  9815  CEMENTING RECORD  DEPTH SET  358	Tubing Depth 9834 Depth Casing Shoe  SACKS CEMENT 350 450
Date Spudded  11-1-67  Elevations (DF, RKB, RT, GR, etc.)  4289.0 GL  Perforations  9815-9828 W/  HOLE SIZE  15  11  7 7/8	Date Compl. Ready to Prod.  12-10-67  Name of Producing Formation  Pennsylvanian  TUBING, CASING, AND  CASING & TUBING SIZE  11 3/4  8 5/8  5 1/2  2 3/8  FOR ALLOWARLE. (Test must be a	Total Depth  9880 Top Oil/Gas Pay  9815  CEMENTING RECORD  DEPTH SET  358  3981  9880  9834  After recovery of total volume of load of the service of the se	Tubing Depth  9834  Depth Casing Shoe  SACKS CEMENT  350  450  1550
Date Spudded  11-1-67  Elevations (DF, RKB, RT, GR, etc.)  4289.0 GL  Perforations  9815-9828	Date Compl. Ready to Prod.  12-10-67  Name of Producing Formation  Pennsylvanian  TUBING, CASING, AND  CASING & TUBING SIZE  11 3/4  8 5/8  5 1/2  2 3/8  FOR ALLOWARLE. (Test must be a	Total Depth  9880  Top Oil/Gas Pay  9815  CEMENTING RECORD  DEPTH SET  358  3981  9880  9834  Ifter recovery of total volume of load of the poth or be for full 24 hours)	Tubing Depth  9834  Depth Casing Shoe  SACKS CEMENT  350  450  1550  Dil and must be equal to or exceed top allowed.
Date Spudded  11-1-67  Elevations (DF, RKB, RT, GR, etc.)  4289.0 GL  Perforations  9815-9828 W/  HOLE SIZE  15  11  7 7/8	Date Compl. Ready to Prod.  12-10-67  Name of Producing Formation  Pennsylvanian  TUBING, CASING, AND  CASING & TUBING SIZE  11 3/4  8 5/8  5 1/2  2 3/8  FOR ALLOWARLE. (Test must be a	Total Depth  9880 Top Oil/Gas Pay  9815  CEMENTING RECORD  DEPTH SET  358  3981  9880  9834  After recovery of total volume of load of the service of the se	Tubing Depth  9834  Depth Casing Shoe  SACKS CEMENT  350  450  1550  Dil and must be equal to or exceed top allowed.
Date Spudded  11-1-67 Elevations /DF, RKB, RT, GR, etc  4289.0 GL Perforations  9815-9828 W/  HOLE SIZE  15  11  7 7/8  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  12-10-67  Name of Producing Formation  Pennsylvanian  TUBING, CASING, AND  CASING & TUBING SIZE  11 3/4  8 5/8  5 1/2  2 3/8  FOR ALLOWABLE (Test must be a able for this de	Total Depth  9880 Top Oil/Gas Pay  9815  CEMENTING RECORD  DEPTH SET  358  3981  9880  9834  Ifter recovery of total volume of load of the part of the for full 24 hours)  Producing Method (Flow, pump, gas	Tubing Depth  9834  Depth Casing Shoe  SACKS CEMENT  350  450  1550  Dil and must be equal to or exceed top allowers lift, etc.)
Date Spudded  11-1-67  Elevations (DF, RKB, RT, GR, etc.)  4289.0 GL  Perforations  9815-9828 W/  HOLE SIZE  15  11  7 7/8  V. TEST DATA AND REQUEST OIL WELL	Date Compl. Ready to Prod.  12-10-67  Name of Producing Formation  Pennsylvanian  2 JSPF  TUBING, CASING, AND  CASING & TUBING SIZE  11 3/4  8 5/8  5 1/2  2 3/8  FOR ALLOWABLE (Test must be a able for this de	Total Depth  9880  Top Oil/Gas Pay  9815  CEMENTING RECORD  DEPTH SET  358  3981  9880  9834  Ifter recovery of total volume of load of the point of	Tubing Depth 9834 Depth Casing Shoe  SACKS CEMENT 350 450 1550 Dil and must be equal to or exceed top allowers lift, etc.)  Choke Size
Date Spudded  11-1-67 Elevations /DF, RKB, RT, GR, etc  4289.0 GL Perforations  9815-9828 W/  HOLE SIZE  15  11  7 7/8  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks  12-10-67 Length of Test  24 hrs.	Date Compl. Ready to Prod.  12-10-67  Name of Producing Formation  Pennsylvanian  2 JSPF  TUBING, CASING, AND  CASING & TUBING SIZE  11 3/4  8 5/8  5 1/2  2 3/8  FOR ALLOWABLE (Test must be a able for this de able for this de 12-10-67  Tubing Pressure  200	Total Depth  9880  Top Oil/Gas Pay  9815  CEMENTING RECORD  DEPTH SET  358  3981  9880  9834  Ifter recovery of total volume of load of the point of the for full 24 hours)  Producing Method (Flow, pump, gas Flow  Casing Pressure	Tubing Depth  9834  Depth Casing Shoe  SACKS CEMENT  350  450  1550  Dil and must be equal to or exceed top allowers lift, etc.)
Date Spudded  11-1-67 Elevations /DF, RKB, RT, GR, etc  4289.0 GL Perforations  9815-9828  HOLE SIZE  15  11  7 7/8  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  12-10-67	Date Compl. Ready to Prod.  12-10-67  Name of Producing Formation  Pennsylvanian  TUBING, CASING, AND  CASING & TUBING SIZE  11 3/4  8 5/8  5 1/2  2 3/8  FOR ALLOWABLE (Test must be a able for this de label for	Total Depth  9880  Top Oil/Gas Pay  9815  CEMENTING RECORD  DEPTH SET  358  3981  9880  9834  Ifter recovery of total volume of load of the pith or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow  Casing Pressure  Water-Bbls.	Tubing Depth 9834  Depth Casing Shoe  SACKS CEMENT 350 450 1550  Dil and must be equal to or exceed top allowed in the company of the company
Date Spudded  11-1-67 Elevations /DF, RKB, RT, GR, etc  4289.0 GL Perforations  9815-9828 W/  HOLE SIZE  15  11  7 7/8  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks  12-10-67 Length of Test  24 hrs.	Date Compl. Ready to Prod.  12-10-67  Name of Producing Formation  Pennsylvanian  2 JSPF  TUBING, CASING, AND  CASING & TUBING SIZE  11 3/4  8 5/8  5 1/2  2 3/8  FOR ALLOWABLE (Test must be a able for this de able for this de 12-10-67  Tubing Pressure  200	Total Depth  9880  Top Oil/Gas Pay  9815  CEMENTING RECORD  DEPTH SET  358  3981  9880  9834  Ifter recovery of total volume of load of the point of the for full 24 hours)  Producing Method (Flow, pump, gas Flow  Casing Pressure	Tubing Depth 9834 Depth Casing Shoe  SACKS CEMENT 350 450 1550 Dil and must be equal to or exceed top allowers lift, etc.)  Choke Size 24/64
Date Spudded  11-1-67 Elevations /DF, RKB, RT, GR, etc  4289.0 GL  Perforations  9815-9828  HOLE SIZE  15  11  7 7/8  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  12-10-67 Length of Test  24 hrs. Actual Prod. During Test  340	Date Compl. Ready to Prod.  12-10-67  Name of Producing Formation  Pennsylvanian  TUBING, CASING, AND  CASING & TUBING SIZE  11 3/4  8 5/8  5 1/2  2 3/8  FOR ALLOWABLE (Test must be a able for this de label for	Total Depth  9880  Top Oil/Gas Pay  9815  CEMENTING RECORD  DEPTH SET  358  3981  9880  9834  Ifter recovery of total volume of load of the pith or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow  Casing Pressure  Water-Bbls.	Tubing Depth 9834  Depth Casing Shoe  SACKS CEMENT 350 450 1550  Dil and must be equal to or exceed top allowed in the company of the company
Date Spudded  11-1-67 Elevations (DF, RKB, RT, GR, etc)  4289.0 GL Perforations  9815-9828 W/  HOLE SIZE  15 11 7 7/8  V. TEST DATA AND REQUEST OIL. WELL Date First New Oil Run To Tanks  12-10-67 Length of Test 24 hrs. Actual Prod. During Test 340  GAS WELL	Date Compl. Ready to Prod.  12-10-67  Name of Producing Formation  Pennsylvanian  2 JSPF  TUBING, CASING, AND  CASING & TUBING SIZE  11 3/4  8 5/8  5 1/2  2 3/8  FOR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de complete able for this de able for this de able for this de complete able for this de	Total Depth  9880  Top Oil/Gas Pay  9815  CEMENTING RECORD  DEPTH SET  358  3981  9880  9834  Ifter recovery of total volume of load of the pith or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow  Casing Pressure  Water-Bbls.	Tubing Depth 9834  Depth Casing Shoe  SACKS CEMENT 350 450 1550  Dil and must be equal to or exceed top allowed in the company of the company
Date Spudded  11-1-67 Elevations /DF, RKB, RT, GR, etc  4289.0 GL  Perforations  9815-9828  HOLE SIZE  15  11  7 7/8  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  12-10-67 Length of Test  24 hrs. Actual Prod. During Test  340	Date Compl. Ready to Prod.  12-10-67  Name of Producing Formation  Pennsylvanian  TUBING, CASING, AND  CASING & TUBING SIZE  11 3/4  8 5/8  5 1/2  2 3/8  FOR ALLOWABLE (Test must be a able for this de label for	Total Depth  9880  Top Oil/Gas Pay  9815  CEMENTING RECORD  DEPTH SET  358  3981  9880  9834  Ifter recovery of total volume of load of the point of	Tubing Depth 9834 Depth Casing Shoe  SACKS CEMENT 350 450 1550  Dil and must be equal to or exceed top allowers lift, etc.)  Choke Size 24/64 Gas-MCF 248
Date Spudded  11-1-67 Elevations /DF, RKB, RT, GR, etc  4289.0 GL Perforations  9815-9828  HOLE SIZE  15  11  7 7/8  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  12-10-67 Length of Test 24 hrs. Actual Prod. During Test 340  GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  12-10-67  Name of Producing Formation  Pennsylvanian  2 JSPF  TUBING, CASING, AND  CASING & TUBING SIZE  11 3/4  8 5/8  5 1/2  2 3/8  FOR ALLOWABLE (Test must be a able for this de able for this de able for this de constant de con	Total Depth  9880  Top Oil/Gas Pay  9815  CEMENTING RECORD  DEPTH SET  358  3981  9880  9834  Ifter recovery of total volume of load of the point of	Tubing Depth 9834 Depth Casing Shoe  SACKS CEMENT 350 450 1550  Dil and must be equal to or exceed top allowers lift, etc.)  Choke Size 24/64 Gas-MCF 248
Date Spudded  11-1-67 Elevations (DF, RKB, RT, GR, etc)  4289.0 GL Perforations  9815-9828 W/  HOLE SIZE  15 11 7 7/8  V. TEST DATA AND REQUEST OIL. WELL Date First New Oil Run To Tanks  12-10-67 Length of Test 24 hrs. Actual Prod. During Test 340  GAS WELL	Date Compl. Ready to Prod.  12-10-67  Name of Producing Formation  Pennsylvanian  2 JSPF  TUBING, CASING, AND  CASING & TUBING SIZE  11 3/4  8 5/8  5 1/2  2 3/8  FOR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de complete able for this de able for this de able for this de complete able for this de	Total Depth  9880  Top Oil/Gas Pay  9815  CEMENTING RECORD  DEPTH SET  358  3981  9880  9834  Ifter recovery of total volume of load of the point of	Tubing Depth  9834  Depth Casing Shoe  SACKS CEMENT  350  450  1550  Dil and must be equal to or exceed top allowers lift, etc.)  Choke Size  24/64  Gas-MCF  248  Gravity of Condensate
Date Spudded  11-1-67 Elevations (DF, RKB, RT, GR, etc	Date Compl. Ready to Prod.  12-10-67  Name of Producing Formation  Pennsylvanian  2 JSPF  TUBING, CASING, AND  CASING & TUBING SIZE  11 3/4  8 5/8  5 1/2  2 3/8  FOR ALLOWABLE (Test must be a able for this de a	Total Depth  9880  Top Oil/Gas Pay  9815  CEMENTING RECORD  DEPTH SET  358  3981  9880  9834  Ifter recovery of total volume of load of the pith or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow  Casing Pressure  Water-Bbls.  102  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Tubing Depth  9834  Depth Casing Shoe  SACKS CEMENT  350  450  1550  Dil and must be equal to or exceed top allowers lift, etc.)  Choke Size  24/64  Gas-MCF  248  Gravity of Condensate  Choke Size
Date Spudded  11-1-67 Elevations /DF, RKB, RT, GR, etc  4289.0 GL Perforations  9815-9828  HOLE SIZE  15  11  7 7/8  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  12-10-67 Length of Test 24 hrs. Actual Prod. During Test 340  GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  12-10-67  Name of Producing Formation  Pennsylvanian  2 JSPF  TUBING, CASING, AND  CASING & TUBING SIZE  11 3/4  8 5/8  5 1/2  2 3/8  FOR ALLOWABLE (Test must be a able for this de a	Total Depth  9880  Top Oil/Gas Pay  9815  CEMENTING RECORD  DEPTH SET  358  3981  9880  9834  Ifter recovery of total volume of load of the pith or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow  Casing Pressure  Water-Bbls.  102  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Tubing Depth 9834  Depth Casing Shoe  SACKS CEMENT 350 450 1550  pill and must be equal to or exceed top allowers lift, etc.)  Choke Size 24/64 Gas-MCF 248  Gravity of Condensate  Choke Size
Date Spudded  11-1-67 Elevations (DF, RKB, RT, GR, etc	Date Compl. Ready to Prod.  12-10-67  Name of Producing Formation  Pennsylvanian  2 JSPF  TUBING, CASING, AND  CASING & TUBING SIZE  11 3/4  8 5/8  5 1/2  2 3/8  FOR ALLOWABLE (Test must be a able for this de able for this de able for this de Complex Com	Total Depth  9880  Top Oil/Gas Pay  9815  CEMENTING RECORD  DEPTH SET  358  3981  9880  9834  Ifter recovery of total volume of load of the path or be for full 24 hours)  Producing Method (Flow, pump, gas path or be for full 24 hours)  Producing Pressure  Water-Bbls.  102  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER	Tubing Depth 9834 Depth Casing Shoe  SACKS CEMENT 350 450 1550  pil and must be equal to or exceed top allowers lift, etc.)  Choke Size 24/64 Gas-MCF 248  Gravity of Condensate  Choke Size  VATION COMMISSION
Date Spudded  11-1-67  Elevations (DF, RKB, RT, GR, etc	Date Compl. Ready to Prod.  12-10-67  Name of Producing Formation  Pennsylvanian  2 JSPF  TUBING, CASING, ANI  CASING & TUBING SIZE  11 3/4  8 5/8  5 1/2  2 3/8  FOR ALLOWABLE (Test must be a able for this de a	Total Depth  9880  Top Cil/Gas Pay  9815  CEMENTING RECORD  DEPTH SET  358  3981  9880  9834  Sifer recovery of total volume of load of the pith or be for full 24 hours)  Producing Method (Flow, pump, gas Flow  Casing Pressure  Water-Bbls.  102  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED	Tubing Depth 9834  Depth Casing Shoe  SACKS CEMENT 350 450 1550  pill and must be equal to or exceed top allowers lift, etc.)  Choke Size 24/64 Gas-MCF 248  Gravity of Condensate  Choke Size
Date Spudded  11-1-67  Elevations (DF, RKB, RT, GR, etc	Date Compl. Ready to Prod.  12-10-67  Name of Producing Formation  Pennsylvanian  2 JSPF  TUBING, CASING, AND  CASING & TUBING SIZE  11 3/4  8 5/8  5 1/2  2 3/8  FOR ALLOWABLE (Test must be a able for this de able for this de able for this de Complex Com	Total Depth  9880  Top Cil/Gas Pay  9815  CEMENTING RECORD  DEPTH SET  358  3981  9880  9834  Sifer recovery of total volume of load of the pith or be for full 24 hours)  Producing Method (Flow, pump, gas Flow  Casing Pressure  Water-Bbls.  102  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED	Tubing Depth 9834  Depth Casing Shoe  SACKS CEMENT 350 450 1550  pill and must be equal to or exceed top allowers lift, etc.)  Choke Size 24/64 Gas-MCF 248  Gravity of Condensate  Choke Size
Date Spudded  11-1-67  Elevations (DF, RKB, RT, GR, etc	Date Compl. Ready to Prod.  12-10-67  Name of Producing Formation  Pennsylvanian  2 JSPF  TUBING, CASING, ANI  CASING & TUBING SIZE  11 3/4  8 5/8  5 1/2  2 3/8  FOR ALLOWABLE (Test must be a able for this de a	Total Depth  9880  Top Cil/Gas Pay  9815  CEMENTING RECORD  DEPTH SET  358  3981  9880  9834  Ifter recovery of total volume of load of septh or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow  Casing Pressure  Water-Bbls.  102  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED  BY	Tubing Depth 9834  Depth Casing Shoe  SACKS CEMENT 350 450 1550  pill and must be equal to or exceed top allowers lift, etc.)  Choke Size 24/64 Gas-MCF 248  Gravity of Condensate  Choke Size
Date Spudded  11-1-67  Elevations (DF, RKB, RT, GR, etc	Date Compl. Ready to Prod.  12-10-67  Name of Producing Formation  Pennsylvanian  2 JSPF  TUBING, CASING, ANI  CASING & TUBING SIZE  11 3/4  8 5/8  5 1/2  2 3/8  FOR ALLOWABLE (Test must be a able for this de a	Total Depth  9880  Top Cil/Gas Pay  9815  CEMENTING RECORD  DEPTH SET  358  3981  9880  9834  Ifter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow  Casing Pressure  Water-Bbls.  102  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED  BY  TITLE	Tubing Depth 9834  Depth Casing Shoe  SACKS CEMENT 350 450 1550  Dil and must be equal to or exceed top allowers lift, etc.)  Choke Size 24/64  Gas-MCF 248  Gravity of Condensate  Choke Size  VATION COMMISSION  19
Date Spudded  11-1-67  Elevations (DF, RKB, RT, GR, etc	Date Compl. Ready to Prod.  12-10-67  Name of Producing Formation  Pennsylvanian  2 JSPF  TUBING, CASING, AND  CASING & TUBING SIZE  11 3/4  8 5/8  5 1/2  2 3/8  FOR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de Conservation Pressure  200  Oil-Bbls.  238  Length of Test  Tubing Pressure (Shut-in)  ANCE  and regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief.	Total Depth  9880  Top Oil/Gas Pay  9815  CEMENTING RECORD  DEPTH SET  358  3981  9880  9834  Ifter recovery of total volume of load of the pith or be for full 24 hours)  Producing Method (Flow, pump, gaster)  Producing Pressure  Water-Bbls.  102  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED  BY  TITLE  This form is to be filed	Tubing Depth 9834  Depth Casing Shoe  SACKS CEMENT 350 450 1550  Dil and must be equal to or exceed top allowers lift, etc.)  Choke Size 24/64  Gas-MCF 248  Gravity of Condensate  Choke Size  VATION COMMISSION  19  In compliance with RULE 1104.
Date Spudded  11-1-67 Elevations (DF, RKB, RT, GR, etc.  4289.0 GL Perforations  9815-9828  HOLE SIZE  15  11  7 7/8  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  12-10-67 Length of Test  24 hrs. Actual Prod. During Test  340  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLI I hereby certify that the rules a Commission have been complication in the complete to	Date Compl. Ready to Prod.  12-10-67  Name of Producing Formation  Pennsylvanian  2 JSPF  TUBING, CASING, AND  CASING & TUBING SIZE  11 3/4  8 5/8  5 1/2  2 3/8  FOR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de Conservation Pressure  200  Oil-Bbls.  238  Length of Test  Tubing Pressure (Shut-in)  ANCE  and regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief.	Total Depth  9880  Top Oil/Gas Pay  9815  CEMENTING RECORD  DEPTH SET  358  3981  9880  9834  Ifter recovery of total volume of load of the pith or be for full 24 hours)  Producing Method (Flow, pump, gaster)  Flow  Casing Pressure  Water-Bbls.  102  Bbls. Condensate/MMCF  Casing Pressure (shut-in)  OIL CONSER  APPROVED  BY  TITLE  This form is to be filed  If this is a request for a	Tubing Depth  9834  Depth Casing Shoe  SACKS CEMENT  350  450  1550  Dil and must be equal to or exceed top allowers lift, etc.)  Choke Size  24/64  Gas-MCF  248  Gravity of Condensate  Choke Size  VATION COMMISSION  In sompliance with RULE 1104.  Cliowable for a newly drilled or deepeners and by a tabulation of the deviation
Date Spudded  11-1-67  Elevations (DF, RKB, RT, GR, etc.  4289.0 GL  Perforations  9815-9828  HOLE SIZE  15  11  7 7/8  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  12-10-67  Length of Test  24 hrs.  Actual Prod. During Test  340  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules a Commission have been complications in the complete to the com	Date Compl. Ready to Prod.  12-10-67  Name of Producing Formation  Pennsylvanian  2 JSPF  TUBING, CASING, ANI  CASING & TUBING SIZE  11 3/4  8 5/8  5 1/2  2 3/8  FOR ALLOWABLE (Test must be a able for this de a	Total Depth  9880  Top Oil/Gas Pay  9815  CEMENTING RECORD  DEPTH SET  358  3981  9880  9834  Ifter recovery of total volume of load of the pith or be for full 24 hours)  Producing Method (Flow, pump, gaster)  Flow  Casing Pressure  Water-Bbls.  102  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED  BY  TITLE  This form is to be filed  If this is a request for a well, this form must be accounted to the well in as the pith of	Tubing Depth  9834  Depth Casing Shoe  SACKS CEMENT  350  450  1550  Dil and must be equal to or exceed top allowers lift, etc.)  Choke Size  24/64  Gas-MCF  248  Gravity of Condensate  Choke Size  VATION COMMISSION  In sompliance with RULE 1104.  Cliowable for a newly drilled or deepeners and by a tabulation of the deviation

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.