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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL			7. Unit Agreement Name		
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐			8. Farm or Lease Name MAX 677 Ltd.		
2. Name of Operator BTA Oil Producers			9. Well No. 1		
3. Address of Operator 104 South Pecos, Midland, Texas 79701			10. Field and Pool, or Wildcat Undesignated		
4. Location of Well			12. County Lea		
UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>30</u> TWP. <u>9-S</u> RGE. <u>34-E</u> NMRM					
15. Date Spudded Nov. 3, 67	16. Date T.D. Reached Dec. 3, 67	17. Date Compl. (Ready to Prod.) Dec. 10, 67	18. Elevations (DF, RKB, RT, GR, etc.) 4284 G.L.	19. Elev. Casinghead 4284	
20. Total Depth 9840	21. Plug Back T.D. 9835	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools T. D.	Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name Bough C - 9810' to 9824'				25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Gamma Ray-Neutron logs				27. Was Well Cored No	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	33.38	375'	17 1/2"	375 sx.	
8 5/8"	24 & 28#	3988'	11"	400 sx.	
4 1/2"	11.6	9840'	7 7/8"	400 Sx.	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9795	9795'

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9810' to 9824' W/ 2 JSPP				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				9810' to 9824'	Perf. W/ 2 JSPP
					Acidize W/ 500 gals.

33. PRODUCTION							
Date First Production Dec. 16, 1967		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Prod.	
Date of Test Dec. 20, 67	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 294	Gas - MCF 200	Water - Bbl. 686	Gas - Oil Ratio 680
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 294	Gas - MCF 200	Water - Bbl. 686	Oil Gravity - API (Corr.) 45.7	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Warren Petroleum Co., Tulsa, Oklahoma		Test Witnessed By Cecil Overcast
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35. List of Attachments None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>[Signature]</u>	TITLE <u>Production Supt.</u>	DATE <u>December 22, 1967</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2166'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2716'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4082'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6906'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7742'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. <u>9808'</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	2166	2166	Sand, Shale, & Gravel				
2166	2716	550	Lime Anhydrite & Salt				
2716	3550	834	Lime, Sand & Shale				
3550	4000	450	Shale & Lime				
4000	5410	1410	Dolo, Lime & Anhydrite				
5410	7742	2332	Shale, Dolo, & Lime				
7742	8990	1248	Shale & Lime				
8990	9835	845	Lime & Shale				