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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Dec 22 11 44 AM '67

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. 06-5338

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name State E F Com
2. Name of Operator Linneco oil Company	9. Well No. 5
3. Address of Operator Box 1031, Midland, Texas 79701	10. Field and Pool, or Wildcat In the Permian Penn

4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM	12. County Lea
THE <u>well</u> LINE OF SEC. <u>5</u> TWP. <u>11-S</u> RGE. <u>34-E</u> NMPM	

15. Date Spudded 11-6-67	16. Date T.D. Reached 12-9-67	17. Date Compl. (Ready to Prod.) 12-20-67	18. Elevations (DF, RKB, RT, GR, etc.) 4204 GL	19. Elev. Casinghead 4204
20. Total Depth 9970	21. Plug Back T.D. 9925	22. If Multiple Compl., How Many —	23. Intervals Drilled By Rotary Tools 0-9970	Cable Tools —
24. Producing Interval(s), of this completion — Top, Bottom, Name 9828-38 9868-76 9884-88				25. Was Directional Survey Made yes

26. Type Electric and Other Logs Run Acoustic - Gamma Ray Log	27. Was Well Cored no
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48 ^{lb}	356	17 1/4"	375	none
8 5/8"	32 ^{lb}	3993	11"	850	none
4 1/2"	11.6 ^{lb}	9965	7 7/8"	188	none

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	9832	9820

31. Perforation Record (Interval, size and number) 9828-38 9868-76 9884-88	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9828-9888 AMOUNT AND KIND MATERIAL USED 10000 gals 15% HCL
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33. PRODUCTION							
Date First Production 12-20-67		Production Method (Flowing, gas lift, pumping — Size and type pump) 2 1/2" x 2" x 1.75" Hydraulic Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 12-20-67	Hours Tested 24	Choke Size —	Prod'n. For Test Period →	Oil — Bbl. 120	Gas — MCF 314	Water — Bbl. 72	Gas — Oil Ratio 2617
Flow Tubing Press. Poweroil	Casing Pressure 105 PSI	Calculated 24-Hour Rate →	Oil — Bbl. 120	Gas — MCF 314	Water — Bbl. 72	Oil Gravity — API (Corr.) 45	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Elwight Tipton
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35. List of Attachments Acoustic - Gamma Ray Log + Deviation Survey
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>L.E. Smith</u>	TITLE <u>Sr. Prod. Clerk</u>	DATE <u>12-21-67</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1963</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1963</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2030</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2030</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2805</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3005</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3005</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3075</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzie _____
T. Glorieta <u>5408</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>5408</u>	T. Ellenburger _____	T. Dakota _____	_____
T. Elinebry <u>6417</u>	T. Gr. Wash _____	T. Morrison _____	_____
T. Tubb <u>6417</u>	T. Granite _____	T. Todilto _____	_____
T. Drinkard <u>7000</u>	T. Delaware Sand _____	T. Entrada _____	_____
T. Abo <u>7641</u>	T. Bone Springs _____	T. Wingate _____	_____
T. Wolfcamp <u>8967</u>	T. _____	T. Chinle _____	_____
T. Penn. <u>9510</u>	T. _____	T. Permian _____	_____
T. Cisco (Bough C) <u>9808</u>	T. _____	T. Penn. "A" _____	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	70	70'	Surface sand and caliche				
70	1745	1675	Red Beds				
1745	1963	218	Water Sand (Santa Rosa)				
1963	2030	67	Anhydrite				
2030	2538	558	Salt and Anhydrite				
2538	2674	84	Anhydrite				
2674	2805	131	Sand and Anhydrite				
2805	3395	590	Dolomite and Anhydrite				
3395	3730	335	Sand and Anhydrite				
3730	3975	245	Dolomite sand and Anhydrite				
3975	5408	1433	Dolomite and Anhydrite				
5408	5700	292	Sand, Anhydrite and Dolomite				
5700	6417	917	Dolomite Sand and Anhydrite				
6417	6870	253	Dolomite and Anhydrite				
6870	7020	150	Sand and Dolomite				
7020	7641	621	Dolomite and Anhydrite				
7641	8967	1324	Shale and Dolomite				
8967	9510	543	Lime and gray shale				
9510	9808	298	Lime and gray/red shale				
9808	9895	162	Lime and Gray shale				