

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Nov 15 11 52 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-5338
7. Unit Agreement Name
8. Farm or Lease Name State OG-5338
9. Well No. 1
10. Field and Pool, or Wildcat Inbe Perm Penn
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Linnco oil Company
3. Address of Operator Box 1031, Midland, Texas 79701
4. Location of Well UNIT LETTER M, 660 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE, SECTION 5 TOWNSHIP 11-S RANGE 34-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4204 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

Set and Cmtd. 8 5/8" OD, 32 # J-55 Csg. @ 3993' with 700 # 50-50 Poy class C Incor plus 4% gel, plus 150 # class C plus 2% CACL. Top of Cmt. 1200' by temp. survey. Pressure tested Csg to 1000 PSI for 30 min. after WOC 12 hrs. Held OK. Mixing temperature 70° Formation temperature 100°. Estimated compressive strength after WOC 12 hrs. is 1380 PSI

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mathis TITLE Dist. Reg. Engineer DATE 11-14-67

APPROVED BY ENG. E. ENGBRECH DATE NOV 16 1967

CONDITIONS OF APPROVAL, IF ANY: