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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
HOBBS OFFICE O. C. C.

Nov 2 12 40 PM '67

Form C-101
Revised 1-1-65

38-025-22313

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.
OG - 5338
7. Unit Agreement Name
8. Form or Lease Name
State OG - 5338
9. Well No.
10. Field and Prod. or Wildcat
Ino, Penn
12. County
Lea

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	DRILL ☒ DEEPEN ☐ PLUG BACK ☐
b. Type of Well	OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐
2. Name of Operator	Tenneco Oil Company
3. Address of Operator	Box 1031, Midland, Texas 79701
4. Location of Well	UNIT LETTER M LOCATED 660 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE OF SEC. 5 TWP. 11-S RGE. 34-E NMPM
19. Proposed Depth	9950'
19A. Formation	Bough "C"
20. Rotary or C.T.	Rotary
21. Elevations (Show whether DF, RT, etc.)	4204 GL
21A. Kind & Status Plug. Bond	in effect
21B. Drilling Contractor	Unknown
22. Approx. Date Work will start	Upon approval

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48	350'	suff. to Circulate	
11"	8 5/8"	32	4000'	350	2000
7 7/8"	4 1/2"	11.6	9950'	suff. to Cover zone of interest.	8800

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO RUNNING CASING.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 2-1-68

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Dist. Prod. Superintendent Date 11-1-67
(This space for State Use)

APPROVED BY [Signature] TITLE ENGINEER DISTRICT No. 1 DATE NOV 3 1967
CONDITIONS OF APPROVAL, IF ANY:

