STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

January 29, 1988

(Date)

teries sec		Τ	
DISTRIBUTION			
SAMTA FE			
FILE			
U.1.0.1.			
LAND OFFICE			
TRANSPORTER	OIL		
	BAD		
OPERATOR			
PRORATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply comoleted wells.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	AUTHOR	CIZATION TO TRANS	SPORT OIL AND NATE	JRAL GAS		
Operator			· · · · · · · · · · · · · · · · · · ·			
KELT OIL & GAS, INC.						
Address						
P.O. Box 1493, Roswell,	New M	lexico 88201				
Reason(s) for filing (Check proper box)			Other (Pleas	e explain)		
New Well	Change in Transporter of:					
Recompletion	OII Dry Gas Fobrance 2 1000					
X Change in Ownership	Cast	nghead Gas 🔲 C	Condensate February 2, 1988			
	_=					
If change of ownership give name An	ollo En	ergy. Inc., P.O.	Box 8097, Roswe	L, New Mexico 88201		
and address of previous ownerAP			2011 00) (11 00 11 0	L, NOW TOXICO GOZOT		
II. DESCRIPTION OF WELL AND L	FASE					
Legae Name	Well No.	Pool Name, Including F	`ormation	Kind of Lease	Lease No.	
State DK	1	Bagley N. P	ermo Penn	State, Federal or Fee State	E-7489	
Location	J				1 1 10	
۸ 660		- Morth.	ne and 660	Foot		
Unit Letter H: 000	_ Feel Fro	m The North Li	and 000	Feet From The East		
Line of Section 17 Townshi	. 1	1S Range	33.E , NMPM	• Lea	. .	
Cine of Section	!	10	JJ.E , HMFN	. Lea	County	
III. DESIGNATION OF TRANSPORT	TER OF (OIT AND NATTIRAL	I GAS			
Name of Authorized Transporter of Oil		ondensate	Address (Give address	to which approved copy of this form is	to be sent)	
A moco Pipeline Compan			3411 Knoxvill	e, Lubbock, Texas 79423	-	
Name of Authorized Transporter of Casinghe	od Gas 🔯	or Dry Gas	Address (Give address	to which approved copy of this form is	lo be sent)	
Warren Petroleum Corp.		_		a. Okla. 74102	·	
The state of the s	ı Sec	Twp. Rge.	is gas actually connecte			
if well produces oil or liquids, give location of tanks.	1	_ ' ' '	Yes	3/12/68		
			1			
If this production is commingled with the	at from an	y other lease or pool,	give commingling order	number:		
NOTE: Complete Parts IV and V on	reverse s	ide if necessary.				
•			11			
VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISIO						
the territor describes and conditions of	Oll C-			MAR 3 0 1988		
I hereby certify that the rules and regulations of been complied with and that the information give			APPROVED	MAN OU DOO	19	
my knowledge and belief.		7	BYORIGIN	IAL SIGNED BY JERRY SEXTON		
				DISTRICT I SUPPRIVISOR		
			TITLE			
	//		This form is to	be filed in compliance with RULE		
				est for allowable for a newly drille		
(Signature)			well, this form must	be accompanied by a tabulation o	f the deviation	
Christian Deleris - Presi	dent		tests taken on the v	vell in accordance with RULE 111	•	
(Title)			All sections of this form must be filled out completely for allow-			

Designate Type of Complet	ion - (X)	ell New Well Workover Deepe	n Plug Back Same Res'v. Diff. Res'v		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Top Otl/Gas Pay		Tubing Depth		
Perforations		·	Depth Casing Shoe		
	TUBING, CASING,	AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
7. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must able for the	be after recovery of total volume of load (a depth or be for full 24 hours)	oil and must be equal to or exceed top allow		
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Prossure	Costng Pressure	Choke Size		
Actual Prod. During Test	Oil-Bble.	Water - Bbia.	Gas - MCF		
AS WELL	J.	:			
AS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
			and the second second		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-im)	Choke Size		

IV. COMPLETION DATA