

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-7489

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG WELLS TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State DK
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Unit No. 1
4. Location of well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 11-S RANGE 33-E N.M.P.M.	10. Field and Pool, or Annual Bagley No. Penn
15. Elevation (Show whether DF, RT, CR, etc.) 4303' RDB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 5-4-83. Pulled rods, pumping equipment and tubing. Ran retrievable bridge plug with 7 joints 2-3/8" tubing, and packer. Tubing set at 4588'. Pulled tubing and ran retrievable bridge plug with 7 joints 2-3/8" tubing, packer and 2-3/8" tubing. Test tubing and retrievable bridge plug at 9750'. Packer set at 9340' and tailpipe at 9660'. Swabbed and recovered 3 BBLs, new water. Slight show of gas. Swabbed 2 hours and recovered 4 bbls new water. Lost swab in hole and attempt to fish. Released packer, retrievable bridge plug and tag soft fill at 10255'-273' and pulled tubing. Bled down on 48/64 choke 3 hours. Pulled tubing and perf 10190'-96', 10208'-13' and 10242'-48' with 2 SPF. Ran retrievable bridge plug, 1 jt. 2-3/8" tubing, packer, 2-3/8" tubing, retrievable bridge plug set at 10282' and packer set at 9350'. Pressure test annulus at 1000 PSI 15 min and OK. Release packer with 143 BLW to recover. Ran tubing with packer set at 10170'. Acidized with 2700 gal 15% NEFE HCL with additives. Ran tubing and retrievable bridge plug set at 10170'. Packer set at 10016'. Acidized with 2400 gal 15% NEFE HCL acid and additives. Well started gassing. Pulled tubing and packer set at 9340'. Tailpipe set at 9370'. Acidized with 7500 gals 15% NEFE HCL and additives. Retrieved retrievable bridge plug, pulled tubing and ran tubing 4800' from surface. 634 BLW to recover. Bled down on 48/64 choke 5 hours. Killed well with 40 BLW. Ran tubing and tailpipe at 10250'. Swabbed 3 hours and recovered 8 BLW. Swabbed last hour and recovered 2 BLW. 666 BLW to recover. Installed well head, pumping equipment, tubing

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Serna

TITLE Assist. Admin. Analyst

DATE 6-20-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
CONDITIONS OF APPROVAL DISTRICT SUPERVISOR

TITLE

DATE

JUN 23 1983

and 50 BFW. Pressure test Insert Rod pump at 500 FSI and ^K. Moved out service unit
5-13-83. 756 BLW to recov. Pumped 0 B0, 3684 BW, 3850 M , 151 bbl new water in 336 hours.
Last 24 hours pumped 0 B0, 190 BW and 230 MCF.

RECEIVED

JUN 26 1983

O.C.D.
HOBB'S OFFICE