STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OIL COMSERVATION DIVISION

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Amoco Production Company Amoco Production Company Amoco Production Company A company of Chestian P. O. Box 68, Hobbs, New Mexico 88240 Lecenson Company A 660 North 660 Sale Dispense A 660 North 660 Check Apprepriate Box To Indicate Nature of Notice, Report or Other Data Notice of Internation To: Subsequent Report of Chestian Operations (Clearly total and product of Sale Chestian Company) Moved in service unit 5-4-83. Pulled reds, pumping equipment and tubing. Ran retrievable bridge plug with 7 joints 2-3/8" tubing, and packer. Tubing set at 4588'. Pulled tubing and retrievable bridge plug with 7 joints 2-3/8" tubing, packer and 2-3/8" tubing. Test tubing and retrievable bridge plug with 7 joints 2-3/8" tubing, packer and 2-3/8" tubing. Test tubing and retrievable bridge plug with 7 joints 2-3/8" tubing, packer and 2-3/8" tubing and retrievable bridge plug at 950'. Packer set at 930' and tailpipe at 9660'. Substance of Sale Sale Sale Sale Sale Sale Sale Sale	USCHAPPLICAT	Y NOTICES AND REI	PORTS ON WELL	DIFFERENT RESERVOIR.	
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DATE	Moved in service unit bridge plug with 7 j and ran retrievable be tubing and retrievable Swabbed and recovered 4 bbls new water. Lo plug and tag soft fil Pulled tubing and perbridge plug, 1 jt. 2-and packer set at 935 143 BLW to recover. HCL with additives. 10016'. Acidized wit tubing and packer set and additives. Retrieval Retrieval Recovered 2 BLW.	t 5-4-83. Pulled joints 2-3/8" tub pridge plug with le bridge plug at 1 3 BBLs, new wat set swab in hole 1 at 10255'-273' f 10190'-96', 103/8" tubing, pack o'. Pressure ter Ran tubing with Ran tubing and re h 2400 gal 15% NE at 9340'. Tail eved retrievable recover. Bled ope at 10250'. Sw	rods, pumping ing, and packe 7 joints 2-3/8 9750'. Packe er. Slight stand attempt to and pulled to 208'-13' and 1 ker, 2-3/8" to stannulus at packer set at etrievable bridge plug, down on 48/64 vabbed 3 hours yer. Installe	equipment and er. Tubing set 3" tubing, packer set at 9340' now of gas. Swood fish. Release bing. Bled do 0242'-48' with bing, retrieval 1000 PSI 15 mi 10170'. Acidi idge plug set nd additives. 70'. Acidized pulled tubing choke 5 hours. and recovered d well head, 1-PJS	tubing. Ran retrievable t at 4588'. Pulled tubing ker and 2-3/8" tubing. Test and tailpipe at 9660'. Wabbed 2 hours and recovered sed packer, retrievable bridgown on 48/64 choke 3 hours. In 2 SPF. Ran retrievable able bridge plug set at 10282 in and OK. Release packer with 2700 gal 15% NEFE at 10170'. Packer set at Well started gassing. Pulled with 7500 gals 15% NEFE HCL and ran tubing 4800' from Killed well with 40 BLW. 8 BLW. Swabbed last hour pumping equipment, tubing
	- (TITLE		•.·· <u>- 0-20-83</u> JUN 2.3 1983

ORIGINAL SIGNED BY JERRY SEXTON

CONDITIONS OF APPROVABISTRICT'I SUPERVISOR

DECEMBER 1

OLD BARRY

U.C.D HOBBS OFFICE