

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-7489

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State DK
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Unit No. 1
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 11-S RANGE 33-E NMPM.	10. Field and Pool, or Mineral Bagley No. Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4303' RDB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Process or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to perforate additional pay and acidize as follows:

Pull rods, pump and tubing. Run in hole with retrievable bridge plug, 7 joints, 2-3/8" tubing & packer. Set RBP at 9750' and packer at 9350'. Swab test. Release packer and RBP. Set RBP at 10285'. Displace with 23 bbl of BW. Pull out of hole with 2-3/8" tubing, packer and 7 joints of tubing. Perforate intervals 10190'-10196'-10208'-10213' and 10242'-10248', with 2 DPJSPF. Run in hole with packer and tubing. Set packer at 9350'. Pressure test 1000 PSI. Spot 1650 gals of 15% NEFE HCL acid to packer. Acidize down tubing additional 1050 gal of 15% NEFE HCL acid. Flush with 40bbl BW. Release packer and RBP. Set RBP at 10170' and packer at 10040'. Repeat spot acid, acidizing, flushing releasing packer, and RBP 4 more times. Pull out of hole. Run in hole with 3-1/2" X 30' long Mother Hubbard, seating nipple, 6 joints 2-3/8" tubing tailpipe, tubing anchor and 2-3/8" tubing. Set tubing anchor at 10040'. Bottom of string to land approx. 10250'. Run pump and rods. Return well to production.

O+4-NMOCD,H 1-HOU 1-F. J. Nash, HOU 1-SUSP 1-PJS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Lema

TITLE Assist. Admin. Analyst

DATE 4-20-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
CONDITIONS OF APPROVAL DEPT. SUPERVISOR

TITLE

DATE

APR 22 1983

RECEIVED

APR 21 1983

G.O.D.
HOBBS OFFICE