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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E 7439

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
STATE "DK"

9. Well No.
1

10. Field and Pool, or Wildcat
BAGLEY

2. Name of Operator
PAN AMERICAN PETROLEUM CORPORATION

3. Address of Operator
BOX 68, HORBS, N. M. 88240

4. Location of Well
UNIT LETTER **F** LOCATED **660** FEET FROM THE **NORTH** LINE AND **660** FEET FROM

THE **EAST** LINE OF SEC. **17** TWP. **11-S** RGE. **33-E** NMPM

12. County
LEA

15. Date Spudded 11-7-67	16. Date T.D. Reached 12-8-67	17. Date Compl. (Ready to Prod.) 12-15-67	18. Elevations (DF, RKB, RT, GR, etc.) 4303' R.D.B.	19. Elev. Casinghead -
20. Total Depth 10,338	21. Plug Back T.D. 10,287	22. If Multiple Compl., How Many	23. Intervals Drilled By O-TD	Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name
9780-10147 Penn

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray Neutron

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8 "	48 #	397	17 1/2 "	350	
8 5/8 "	24-32 #	3812	11 "	450	
5 1/2 "	14-17 #	10,338	7 7/8 "	650	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	10150	

31. Perforation Record (Interval, size and number)

9780-84, 9746, 9803, 9902-11, 18-20, 56-63, 10,053-55, 79-84, 90, 120-32, 143-47

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10053-147	4000 gal 20% 16
9902-63	3000 " " "
9780-9803	1000 " " "

33. PRODUCTION

Date First Production **12-15-67** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Prod.**

Date of Test 12-12-67	Hours Tested 24	Choke Size 24/64	Prod'n. For Test Period 322	Oil - Bbl. NA	Gas - MCF 324	Water - Bbl. NA	Gas - Oil Ratio NA
Flow Tubing Press. 390	Casing Pressure -	Calculated 24-Hour Rate 322	Oil - Bbl. NA	Gas - MCF 324	Water - Bbl. NA	Oil Gravity - API (Corr.) 26.8	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vent

Test Witnessed By

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **[Signature]** TITLE **AREA SUPERINTENDENT** DATE **12-21-67**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1718</u>	T. Canyon <u>9543</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka <u>9653</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2447</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3700</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5108</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6515</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7326</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8464</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>9007</u>	T. _____	T. Permian _____	T. _____
T. Cline (Bough C) <u>9106</u>	T. _____	T. Penn. "A" _____	T. _____
<u>9150</u>	<u>9189</u>		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2572	2572	Red Bed				
2572	3357	785	Anhy. salt				
3357	3623	266	Anhy				
3623	3705	82	Anhy, salt				
3705	3811	106	Anhy, lime				
3811	7391	3580	Lime				
7391	7721	330	Lime shale				
7721	7825	104	Shale				
7825	8477	652	Lime				
8477	8522	45	Lime shale				
8522	8546	24	" chert				
8546	9800	1254	Lime				
9800	9828	28	Lime, shale				
9828	9961	133	Lime				
9961	10003	42	Lime shale				
10003	10338	335	Lime				