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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

(DEVIATION SURVEYS - BACKSIDE)

Operator PAN AMERICAN PETROLEUM CORPORATION	
Address BOX 68, HOBBS, N. M. 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change In Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name STATE "OK"	Well No. 1	Pool Name, including Formation BAGLEY	Kind of Lease State, Federal or Fee STATE	Lease No. E-7489
Location Unit Letter A ; 660 Feet From The NORTH Line and 660 Feet From The EAST				
Line of Section 17 Township 11-S Range 33-E , NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ PAN AMERICAN PETRO. CORP. (TRUCKS)	Address (Give address to which approved copy of this form is to be sent) BOX 1725 MIDLAND TEXAS					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 17	Twp. 11-S	Rge. 33-E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11-7-67	Date Compl. Ready to Prod. 12-15-67	Total Depth 10,338'	P.B.T.D. 10,287'					
Elevations (DF, RKB, RT, GR, etc.) 4303' R.D.B.	Name of Producing Formation LOWER PENN	Top Oil/Gas Pay 9780'	Tubing Depth 10,150'					
Perforations 9780-84, 9796, 9803, 9902-11, 18-20, 56-63, 10,053-55, 79-84, 10,090, 120-132, 143-147	Depth Casing Shoe 10,338'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 17 1/2"	CASING & TUBING SIZE 13 5/8"		DEPTH SET 397'		SACKS CEMENT 350			
11"	8 5/8"		3812'		450			
7 7/8"	5 1/2"		10338'		650			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-15-67	Date of Test 12-17-67	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24	Tubing Pressure 300	Casing Pressure -	Choke Size 24/64
Actual Prod. During Test 646	Oil-Bbls. 322	Water-Bbls. 324 BLW	Gas-MCF NA (92463)

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

0-3- NADCC-11	(Signature) C. W. A. Dept
1- N300	(Title)
1- OEP	
1- SUSO	
1- RRY	(Date) 12-20-67

OIL CONSERVATION COMMISSION

APPROVED	19
BY	
TITLE	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

DEVIATION SURVEYS

<u>DEPTH</u>	<u>DEGREES OFF</u>
200	1/2
400	"
1000	1 -
1450	3/4
1982	"
2520	1 1/4
3057	1 -
3350	1 1/2
3812	1 1/2
4222	3/4
4845	"
5740	1/2
6220	1/2
6900	3/4
7250	"
7570	1/4
8030	1 3/4
8200	1 -
8520	3/4
8650	1 1/4
8770	-
8973	1/2
9310	1 -
9825	3/4
10330	1/4

The above are true to the best of my knowledge.

Subscribed to this date, December 20, 1967.

DR Moarkhead
 Notary Public Salt Lake Co. Utah
 My Commission Expires 6-18-68

Building Connected to Bagley Field Salt Water Disposal System.
 12/21/67