NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 29 8 39 AM '68

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: OG 1502

1a. TYPE OF WELL

b. TYPE OF COMPLETION: OIL WELL [ ] GAS WELL [ ] DRY [X] OTHER Temporarily Abandoned
NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name: None

8. Farm or Lease Name: Lowe-State

2. Name of Operator: ROGER C. HANKS, LTD.

9. Well No.: 2

3. Address of Operator: 1102 Oil & Gas Building, Wichita Falls, Texas 76301

10. Field and Pool, or Wildcat: Undesignated

4. Location of Well

UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 2 TWP. 9S RGE. 32E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
11-7-67	11-22-67	2-24-68	4435.7' GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
5845'	5068'	Single	→	Tom Brown Drlg.	

24. Producing Interval(s), of this completion — Top, Bottom, Name

25. Was Directional Survey Made: Yes

26. Type Electric and Other Logs Run: Sidewall Neutron Porosity, Laterolog, Microlaterolog

27. Was Well Cored: Yes 5805' - 5845'

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1970'	12 1/4"	650 Sacks	-
4 1/2"	10.5#	4900'	7 7/8"	425 Sacks	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

4295' - 4305' 1 shot per foot
4324', 4328', 4334' 1 shot per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4295' - 4305'	500 Gal. 15% MCA
4295' - 4305'	185 Sacks in 3 Stages - Squeeze
4324'-28'-34'	500 Gal. 15% MCA

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
2-24-68	Kobe (Fluid Lift)	Temp. Abandoned

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
2-24-68 thru 4-9-68				-0-	-0-	210 Daily	Nil

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
			-0-	-0-	210	Nil

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Nil

Test Witnessed By

35. List of Attachments: Logs, Drill Stem Test, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Roger C. Hanks TITLE General Partner DATE July 24, 1968

INSTRUCTIONS

1 is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on d, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
1800	T. Canyon	T. Ojo Alamo	T. Penn. "B"		
2150	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"		
2350	T. Atoka	T. Pictured Cliffs	T. Penn. "D"		
s 2369	T. Miss	T. Cliff House	T. Leadville		
ers 2550	T. Devonian	T. Menefee	T. Madison		
n 2900	T. Silurian	T. Point Lookout	T. Elbert		
burg	T. Montoya	T. Mancos	T. McCracken		
Andres 3585	T. Simpson	T. Gallup	T. Ignacio Qtzte		
eta 4984	T. McKee	Base Greenhorn	T. Granite		
ock	T. Ellenburger	T. Dakota	T.		
bry 5735	T. Gr. Wash	T. Morrison	T.		
	T. Granite	T. Todilto	T.		
ard	T. Delaware Sand	T. Entrada	T.		
	T. Bone Springs	T. Wingate	T.		
amp	T.	T. Chinle	T.		
	T.	T. Permian	T.		
(Bough C)	T.	T. Penn. "A"	T.		

FORMATION RECORD (Attach additional sheets if necessary)

To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1800	1800	Redbed & Sand				
2150	350	Anhydrite				
2369	219	Salt				
2480	111	Sand				
3585	1105	Dolomite & Sandy Shale				
4984	1399	Dolomite				
5080	96	Sand				
5800	720	Alternating Dolomite & Sand				
5845	45	Sandy Dolomite				