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List of Attachments Logs, Drill Stem Test, Deviation Survey (hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Congress Partner Tuly 24 1968	4324', 432 te First Production 2-24-68 te of Test 2-24-68 th w Tubing Press.	Produ Kol Hours Tested ru 4-9-68 Casing Pressur	uction Method (Fluid Choke Size Calculated 2 Hour Rate	PRODUMING, gas lift, pump Lift) Prod'n. For Test Period 4- Oil - Bbl.	4324 - DUCTION Ding = Size and Oil = Bbl. -0- Gas = M	Gas - MCF -0-	Water - E 210	ell Status (Protemp. Absol. Gas Daily Oll Grav	od. or Shut-in) andoned s—Oil Ratio Nil ity — API (Corr.)
Logs, Drill Stem Test, Deviation Survey (hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. (Congres) Partner (Tuly 24, 1968)	e First Production 2-24-68 e of Test 2-24-68 th w Tubing Press. Disposition of Gas (Produ Kol Hours Tested ru 4-9-68 Casing Pressur	uction Method (Fluid Choke Size Calculated 2 Hour Rate	PRODUMING, gas lift, pump Lift) Prod'n. For Test Period 4- Oil - Bbl.	4324 - DUCTION Ding = Size and Oil = Bbl. -0- Gas = M	Gas - MCF -0-	Water - E 210	ell Status (Pro emp. Ab Bbl. Gas Daily	od. or Shut-in) andoned s—Oil Ratio Nil ity — API (Corr.)
hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. 1000 10	4324', 432' e First Production 2-24-68 e of Test 2-24-68 th w Tubing Press. Disposition of Gas (N11	Produ Kol Hours Tested ru 4-9-68 Casing Pressur	uction Method (Fluid Choke Size Calculated 2 Hour Rate	PRODUMING, gas lift, pump Lift) Prod'n. For Test Period 4- Oil - Bbl.	4324 - DUCTION Ding = Size and Oil = Bbl. -0- Gas = M	Gas - MCF -0-	Water - E 210	ell Status (Pro emp. Ab Bbl. Gas Daily	od. or Shut-in) andoned s—Oil Ratio Nil ity — API (Corr.)
Reperal Partner July 24 1069	4324', 432' e First Production 2-24-68 e of Test 2-24-68 th w Tubing Press. Disposition of Gas (N11 List of Attachments	Produ Kol Hours Tested ru 4-9-66 Casing Pressur	l sho uction Method (Fle be (Fluid Choke Size Calculated 2 Hour Rate Lel, vented, etc.)	PROD wing, gas lift, pump Lift) Prod'n. For Test Period 4- Oil - Bbl. -0-	4324 - DUCTION Ding - Size and Oil - Bbl0- Gas - M	Gas - MCF -0-	Water - E 210	ell Status (Pro emp. Ab Bbl. Gas Daily	od. or Shut-in) andoned s—Oil Ratio Nil ity — API (Corr.)
SIGNED CORPU CO CONTROL TITLE General Partner DATE July 24, 1968	te First Production 2-24-68 te of Test 2-24-68 th w Tubing Press. Disposition of Gas (Nil List of Attachments Logs, Dail	Produ Kol Hours Tested ru 4-9-68 Casing Pressur Sold, used for fu	L sho uction Method (Fle be (Fluid Choke Size B re Calculated 2 Hour Rate Let, vented, etc.)	PRODUMING, gas lift, pump Lift) Prod'n. For Test Period 4- Oil - Bbl0-	4324 DUCTION Ding = Size and Oil = Bbl. O Gas = N	28'-34' d type pump) Gas - MCF -0- MCF Wate	Water - E 210 1 Test Witr	15% MC ell Status (Pro emp. Ab Bbl. Gas Daily Oll Grav nessed By	od. or Shut-in) andoned s—Oil Ratio Nil ity — API (Corr.)
SIGNED COCTO ON LONG TITLE General Partner DATE July 24, 1968	te First Production 2-24-68 te of Test 2-24-68 th w Tubing Press. Disposition of Gas (Nil List of Attachments Logs, Dail	Produ Kol Hours Tested ru 4-9-68 Casing Pressur Sold, used for fu	L sho uction Method (Fle be (Fluid Choke Size B re Calculated 2 Hour Rate Let, vented, etc.)	PRODUMING, gas lift, pump Lift) Prod'n. For Test Period 4- Oil - Bbl0-	4324 DUCTION Ding = Size and Oil = Bbl. O Gas = N	28'-34' d type pump) Gas - MCF -0- MCF Wate	Water - E 210 1 Test Witr	15% MC ell Status (Pro emp. Ab Bbl. Gas Daily Oll Grav nessed By	od. or Shut-in) andoned s—Oil Ratio Nil ity — API (Corr.)
	e First Production 2-24-68 e of Test 2-24-68 th w Tubing Press. Disposition of Gas (Nil List of Attachments Logs, Dril	Produ Kol Hours Tested ru 4-9-68 Casing Pressur Sold, used for fu	L sho uction Method (Fle be (Fluid Choke Size B re Calculated 2 Hour Rate Let, vented, etc.)	PRODUMING, gas lift, pump Lift) Prod'n. For Test Period 4- Oil - Bbl0-	OII — Bbl. Gas — M Gue and complete	Gas - MCF -O- ICF Wate	Water - E 210 Test Witn y knowledge and	ell Status (Proemp. Ak Bbl. Gas Oil Grav Oil Grav nessed By	cod. or Shut-in) candoned s—Oil Ratio Nil ity — API (Corr.) Nil

INSTRUCTIONS

is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests concluding drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on 1, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
	1800	Т.	Canyon	Т.	Ojo Alamo	Т.	Penn. "B"
	2150	Т.	Strawn	T.	Kirtland-Fruitland	Т.	Penn. "C"
	2350	Т.	Atoka	Т.	Pictured Cliffs	Т.	Penn. "D"
s	2369	T.	Miss	Т.	Cliff House	Т.	Leadville
ers	2550						Madison
n	2900						Elbert
burg		Т.	Montoya	T.	Mancos	T.	McCracken
Andres.	2525						Ignacio Qtzte
eta	4004						Granite
ock		Т.	Ellenburger	T.	Dakota	Т.	
bry	E73E	Т.	Gr. Wash	Т.	Morrison	Т.	
		T.	Granite	T.	Todilto	Т.	
ard		Т.	Delaware Sand	Т.	Entrada	T.	
		Т.	Bone Springs	T.	Wingate	Т.	
:amp		T.		T.	Chinle	T.	
		Т.		T.	Permian	т.	
(Bough	h C)	т.		T.	Penn. "A"	Т.	

FORMATION RECORD (Attach additional sheets if necessary)

То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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