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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG 1502	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name	None
2. Name of Operator	8. Farm or Lease Name	Lowe-State
3. Address of Operator	9. Well No.	2
1102 Oil & Gas Building, Wichita Falls, Texas 76301	10. Field and Pool, or Wildcat	Undesignated
4. Location of Well		
UNIT LETTER <u>A</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		
THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>9S</u> RANGE <u>32E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)	12. County	Lea
4435.7 GL		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Attempt Completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-23-68 Tubing upset settled into tubing head causing leak. Called out rig to rig upset out of packing in head.
- 2-24-68 Commenced pumping well; well circulating only power oil, no production.
- 2-25-68 Called out pulling unit; pulled tubing, packer and Kobe. Slips on packer had failed; rubber on packer torn; replaced same. 6:00 P. M. put well back to pumping; injection pressure 1600# with 17 strokes per minute.
- 2-26-68 Pumping 9 strokes per minute, 1400# pressure; well pumping off. Gained 88 barrels total fluid in 12 hours over and above power oil; no gas. Heater full, bleeding off water to pit from power oil tank. Will continue pumping as long as well will produce fluid.
- 2-27-68 Well pumped 192 barrels salt water in 24 hours; running at rate of 11 strokes per minute; injection pressure 1600#.
- 2-28-68 Well pumped 231 barrels total fluid.
- 2-29-68 Well pumped 224 barrels total fluid.
- 3- 1-68 Well pumped 206 barrels of water, 11 strokes per minute, 1600# pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roger C. Hanks TITLE General Partner DATE 3-1-68

APPROVED BY Joe A. Hanks TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: