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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG 1502	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
ROGER C. HANKS, LTD.		Lowe-State
3. Address of Operator		9. Well No.
1102 Oil & Gas Building, Wichita Falls, Texas 76301		2
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER A , 660 FEET FROM THE North LINE AND 660 FEET FROM		Undesignated
THE East LINE, SECTION 2 TOWNSHIP 9S RANGE 32E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4435.7 GL		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-22-67 T.D. 7 7/8" hole 5845'
11-23-67 Ran 100 sack cement plug, 2% calcium chloride, from 5242' to 5068'.
Ran 151 joints, 4900', 10.5# 4 1/2" casing, set at 4900', cemented
with 425 sacks pozmix, 2% jel, 8# salt per sack, 3/4 of 1% CFR-2.
11-27-67 WOC November 23 to November 27, 1967. Tested casing at 1500# for
30 minutes; tested okay. Ran cement bond log.
11-28-67 Waiting on orders.
11-29-67 Waiting on orders.
11-30-67 Perforated 4295' to 4305' with 1 shot per foot. Ran tubing and
acidized with 500 gallons 15% MCA.
12- 1-67 Swabbing
12- 2-67 Swabbing
12-3 -67 Waiting on orders
12- 4-67 Waiting on orders

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roger C. Hanks TITLE General Partner DATE 12-4-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: