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reby certify that the information above is true and complete to the best of my knowledge and belief. Title General Partner Date Nowember 3, 196 (This space for State Use) PROVED BY TITLE DATE	-			05/1			
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Job separation sheet

XICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 14-65

All distances and be from the Lease Well No. Operator HOY LOWE STATE 31 M '17 ROGER C. HANKS, LTD. 2 Unit Letter Section Township County 32 EAST 9 SOUTH Actual Footage Location of Well: 660 NORTH 660 EAST feet from the line and feet from the line **Producing Formation** Pool Ground Level Elev. Dedicated Acreage: Undesignated Clear Fork 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ☐ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary:) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 6601best of my knowledge and belief. ROGER C. HANKS, LTD. November 3, 1967 I heroby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or r my supervision, and that the some is true and correct to the best of my knowledge and belief. Date Surveyed Nov. 2, 1967 Registered Professional Engineer 660 1320 1680 1860. 2310

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