## DISTRIBUTION SANTA FE

## EW MEXICO OIL CONSERVATION COMMISSI REQUEST FOR ALLOWABLE

orm C-104 upersedes Old C-104 and C-110 ffective 1-1-65	

-	FILE		AND	Effective 1-1-65	
}	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NA <mark>TUR</mark> AL (	GAS	
-	LAND OFFICE				
	TRANSPORTER GAS	· · · · · · · · · · · · · · · · · · ·			
Ì	OPERATOR	1			
PRORATION OFFICE Operator					
l		00, Midland, Texas 79701			
}	Reason(s) for filing (Check proper box,		Other (Please explain)		
	New Well	Change in Transporter of:		of transporter of	
	Recompletion	Oil X Dry Gas		an American Truck	
ļ	Change in Ownership	Casinghead Gas Condens	sate to Service Pipe	Line Company.	
Ī	If change of ownership give name			•	
	and address of previous owner				
II DESCRIPTION OF WELL AND LEAST					
II. DESCRIPTION OF WELL AND LEASE  Lease Name  Lease No. [Well No. Pogl Name, Including Formation   Kind of Lease]  Kind of Lease					
State "G" COM K-2466 & K-1111 1 Middle Lane Penn Karton State, Federal or					
	Location				
	Unit Letter L ; 1980	Feet From The South	e and 660 Feet From	The West	
		10 0			
Line of Section 13 Township 10-S Range 33-E , NMPM, Lea					
.,	DESIGN ATION OF TRANSPORT	TER OF OIL AND NATURAL GA	e		
11.	Name of Authorized Transporter of Cil	TER OF OIL AND NATURAL GA.  TX or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)	
		Company Amoco Pipeline Ca.	3411 Knoxville Avenue,	Lubbock, Texas 79413	
	Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)	
	Warren Petroleum		Box 67, Monument, New	Mexico 88265	
If well produces oil or liquids, Unit   Sec.   Twp.   Rge.   Is gas actually connected?   When				er.	
	give location of tanks.	L 13 10-S 33-E	Yes	ebruary 7, 1968	
		h that from any other lease or pool, a	give commingling order number:		
V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back - Same Resty, Diff. Resty,	
	Designate Type of Completic	on = (X)		1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	reproductions				
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		<u> </u>	,		
			<u></u>		
<b>.</b> .	THE PART AND PROVINCE F	OD ALLOWARIE OF	6	and any of the second s	
٧.	OIL WELL	able for this de	per recovery by total volume of load bil peh or be for full 24 hours)	and must be equal to or exceed top allow-	
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	(ft, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	. Oll - Bb;s.	Water - Bbis.	Gas • MCF	
	Actual Prod. During 1951				
			<u> </u>		
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
	CERTIFICATE OF COMPLIAN				
VI.	ATION COMMISSION				
		1.11 011 0	APPROVED	, 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    O. V. Sivage		7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	-in -2	
			BY.	11164	
			TITLE		
			H		
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply		
			Separate Forms C-104 mu completed wells.	st be thed for each poor in mutciply	