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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-2466 & K-1111

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Name of Lease Name
The Superior Oil Company	State "G"
3. Address of Operator	9. Well No.
P. O. Box 1900, Midland, Texas 79701	1
4. Location of Well	10. Field and Pool, or Field?
UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 10-S RANGE 33-E N.M.P.M.	Middle Lane, (Penn)
15. Elevation (Show whether D.F., R.T., GR, etc.)	12. County
DF 4215, RKB 4217, GR 4202	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Description of Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 9900 feet. Ran 4-1/2" 11.6# N-80 and J-55 LT&C casing to 9900', circulated 1-3/4 hrs., cemented with 200 sax Class "C" cement at final pressure of 2000 psig. Cement job completed at 11:15 P.M., December 26, 1967. Ran temperature survey which indicated top of cement outside casing at 9050 ft. Removed blowout preventers, installed tubing head and tested casing to 3000 psig. WOC time of 48 hrs. Ran bit and scraper on 2-3/8" tubing to 9829, circulated and pulled tubing out of hole. Perforated Bough "C" formation 9714-23 with 2 jets per foot. Set Model "D" packer on wire line at 9680 and ran tubing. Swabbed well down to 9000 ft, acidized with 1000 gals. 15% NE acid, and swabbed for 4-3/4 hrs. Well began flowing and cleaned well to pit for 3/4 hr., switched flow stream to tank, and tested well for 24 hrs. on December 30, 1967.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>L. D. LeMay</u>	TITLE <u>Production Engineer</u>	DATE <u>January 3, 1968</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		