

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-26

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Paloma Operating Co.	8. Farm or Lease Name Lea "OG" State
3. Address of Operator P. O. Box 3578, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER K, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 11S RANGE 33E NMPM.	10. Field and Pool, or Wildcat N. Bagley Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4288" GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set C.I.B.P. 9200'± Drop 3 sacks cement on plug.
2. Run correlation log 9000'-7000'± (Gamma Ray/Neutron).
3. Perforate Wolfcamp from 8712'-8723' w/4" csg gun.
4. Run 5½" packer on 2-7/8" tubing & set at 8600'±.
5. Acidize perforations w/2000 gal. neff. 15% acid using ball sealers.
6. Swab well back & put on production.

Estimated starting date: March 30, 1988

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. E. McQuill TITLE President DATE March 28, 1988

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

MAR 30 1988

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 27 1968
FBI
HUGHES OFFICE