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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>E-26</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
<b>Gulf Oil Corporation</b>		<b>Lea "OG" State</b>	
3. Address of Operator		9. Well No.	
<b>P.O. Box 98; Andrews, Texas 79714</b>		<b>1</b>	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <b>K</b> 1980 FEET FROM THE <b>West</b> LINE AND 1980 FEET FROM		<b>North Bagley Penn.</b>	
THE <b>South</b> LINE, SECTION <b>9</b> TOWNSHIP <b>11-S</b> RANGE <b>33-E</b> NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
<b>4288' Gr.</b>		<b>Lea</b>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REPAIR WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	


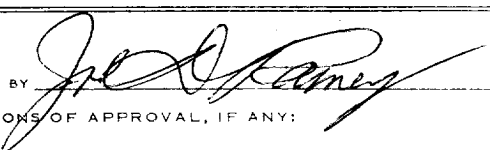
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RUPU on 8-16-70, pull prod. eqpt. Perforated 5 1/2" csg @ 10,199-201', 10,151-53', 10,098-100', 10,056-58', 10,028-30', 9967-69', 9924-26', 9896-98', 9763-65', 9309-11' & 9284-86'. Straddled each set of pers & acidized w/500 gal 28% HCL each. Returned to production on 8-20-70. RUPU on 10-26-70 (to shut off water zone). Pull prod. eqpt. Spotted sand from 10,240 to 9948' to cover lower perfs. Ran E-Z Drill retainer on tbg & set @ 9650'. Squeezed perfs 9763-65, 9896-98' & 9924-26' w/150 sx Inacor w/5# sd & 1/4# Floceal/sx. WOC.

Rigged up reverse unit. Drld retainer & crt. Reversed sand out to 10,240'. Circ clean. Returned to production on 11-2-70. Still produced excess water. RUPU on 11-16-70, pull prod. eqpt. Spotted sand from 10,240 to 9934'. Ran & set E-Z Drill retainer @ 9687'. Tested previous squeeze. OK. Returned well to production on 11-19-70. RUPU on 12-20-70, pull prod. eqpt. Selectively acid treated perfs 9515-30', 9386-92', 9309-11' & 9284-86' w/500 gal 15% HCL each. Returned to production on 12-23-70. No change in producing equipment. New PED @ 9687 (E-Z Drill Retainer).

7687

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>Area Engineer</b>	DATE <b>12-31-70</b>
APPROVED BY 	TITLE <b>SUPERVISOR DISTRICT</b>	DATE <b>JAN 6 1971</b>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JAN 6 1971

OIL CONSERVATION COMM.  
HOUSTON, TEXAS