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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 2-26

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name None
8. Farm or Lease Name Lea "00" State

2. Name of Operator Gulf Oil Corporation
3. Address of Operator P.O. Box 98; Andrews, Texas

9. Well No. 1
10. Field and Pool, or Wildcat North Bagley Upper Penn

4. Location of Well UNIT LETTER K LOCATED 1980 FEET FROM THE West LINE AND 1980 FEET FROM South LINE OF SEC. 9 TWP. 11S RGE. 33E NMPM

12. County Lea

15. Date Spudded 11-14-67	16. Date T.D. Reached 12-19-67	17. Date Compl. (Ready to Prod.) 12-26-67	18. Elevations (DF, RKB, RT, GR, etc.) 4304' RT - 4288' GR
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19. Elev. Casinghead

20. Total Depth 10270'	21. Plug Back T.D. 10240'	22. If Multiple Compl., How Many ---	23. Intervals Drilled By X	Rotary Tools	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name 9226-9738'; Upper Penn
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25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Schlumberger bhc GR-Sonic, Laterolog and Microlaterolog
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27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8" OD	48	367'	17 1/2"	350 8x Incer 25	None
8 5/8" OD	24 & 32	3000'	11"	400 8x Incer-100 8x Incer	None
5 1/2" OD	14-15.50-17	10270'	7 7/8"	800 8x Incer 165-400 8x Incer	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8" OD	9543'	9350'

31. Perforation Record (Interval, size and number) 9386-9392' w/2 - 1/2" JHPT - 12 holes 9519-9530' w/2 - 1/2" JHPT - 22 holes
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9386-9392' 9519-9530' AMOUNT AND KIND MATERIAL USED 1000 gallons 15% HCl Acid 2000 gallons 15% HCl Acid

33. PRODUCTION							
Date First Production 12-28-67	Production Method (Flowing, gas lift, pumping - Size and type pump) Flow				Well Status (Prod. or Shut-in) Producing		
Date of Test 12-29-67	Hours Tested 19 hours	Choke Size 24/64"	Prod'n. For Test Period 353	Oil - Bbl. 279	Gas - MCF 561	Water - Bbl. 123	Gas - Oil Ratio 1977
Flow Tubing Press. 300 psig	Casing Pressure Packer	Calculated 24-Hour Rate 353	Oil - Bbl. 353	Gas - MCF 698	Water - Bbl. 155	Oil Gravity - API (Corr.) 47.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Ben Stearns
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35. List of Attachments Schlumberger Logs; bhc GR-Sonic; Laterolog; and Microlaterolog
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Area Engineer** DATE **12-29-67**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1730'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 9508'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2448'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3150'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3720'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5122'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6540'	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7360'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 8490'	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) 9145'	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	607	607	Surface Sand & Caliche	9582	9645	63	Lime
607	1466	859	Red Bed	9645	9702	57	Lime & Shale
1466	1949	483	Red Bed & Salt	9702	9775	73	Lime
1949	3163	1214	Anhydrite & Salt	9775	9840	65	Lime & Shale
3163	3548	385	Anhydrite	9840	9893	53	Lime
3548	3659	111	Anhydrite & Lime	9893	9960	67	Lime & Shale
3659	7337	3678	Lime	9960	10022	62	Lime
7337	7460	123	Lime & Shale	10022	10082	60	Lime & Shale
7460	7561	101	Abo Shale	10082	10270	188	Lime
7561	8041	480	Lime				
8041	8241	200	Lime & Shale		10240		FSTD
8241	8307	66	Lime				
8307	8635	328	Lime & Chert				
8635	8657	22	Lime, Shale & Sand				
8657	8732	75	Lime & Chert				
8732	8795	63	Lime, shale & sand				
8795	8999	204	Lime				
8999	9072	73	Lime & Shale				
9072	9524	452	Lime				
9524	9582	58	Lime & Shale				