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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No. **E-26**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT –" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name: ---

2. Name of Operator: **Gulf Oil Corporation**

8. Farm or Lease Name: **Lea "OG" State**

3. Address of Operator: **P.O. Box 98; Andrews, Texas**

9. Well No. **1**

4. Location of Well: UNIT LETTER **K**, **1980** FEET FROM THE **West** LINE AND **1980** FEET FROM THE **South** LINE, SECTION **9** TOWNSHIP **11S** RANGE **33E** NMPM.

10. Field and Pool, or Wildcat: **North Bagley Lower Penn**

15. Elevation *(Show whether DF, RT, GR, etc.)* **Later**

12. County **Lea**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]			COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]	CHANGE PLANS	[ ]	CASING TEST AND CEMENT JOB	[X]		
OTHER	[ ]			OTHER	[ ]		

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

Finished 11" hole to 3800' at 4 PM, 11-20-67. Laid down drill pipe. Ran 48 joints 8 5/8" OD 32# J-55 8RT casing and 73 joints 8 5/8" OD 24# J-55 8RT casing and set at 3800' with 400 sax Incor 16# and 100 sax Incor cement with 2% $CaCl_2$; casing had guide shoe, insert float, bottom three joints thread locked, and 5 centrallizers; reciprocated pipe while displacing cement; bumped plug at 1:45 AM, 11-21-67; had good returns but did not circulate. Ran temperature survey; indicated cement top at 1000'. WOC 23 1/4 hours then pressured tested 8 5/8" OD casing to 2250 psig for 30 minutes; no drop in pressure. Drilled out 8 5/8" OD casing at 1:30 AM, 11-22-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE **Area Engineer** DATE **11-22-67**

APPROVED BY [signature] TITLE SUPERVISOR DISTRICT 1 DATE

CONDITIONS OF APPROVAL, IF ANY: