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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE				
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE				
Operator Belco Petroleum Corp	oration			
2000 Wilco Building,				
Reason(s) for filing (Check proper t		Other (Please explain)		
New Well	Change in Transporter of: Oil Dry Ga:	Effective 12/	/1/72	
Recompletion  Change in Ownership	Casinghead Gas Conden	<del></del>		
	Meadco Properties, Ltd.,		idland, Texas 79701	
DESCRIPTION OF WELL AN	D LEASE   Well No.   Pool Name, Including Fo	ormation   Kind of Le	ase Lease No.	
Lease Name Dallas	1 North Bagley F	•••••	Eco	
Location				
	2035 Feet From The South Lin	e and 2035 Feet Fro	m The East	
Line of Section 15	Township 11S Range	33Е , ммрм,	Lea County	
	ORTER OF OIL AND NATURAL GA	Address (Give address to which app	proved copy of this form is to be sent)	
Name of Authorized Transporter of Amoco Pipeline Compa		ontinental Natl Bank B	ldg., Ft Worth TX 76102	
Name of Authorized Transporter of		Address (Give address to which app	proved copy of this form is to be sent)	
Warren Petroleum Com	npany	P. O. Box 1589, Tulsa		
If well produces oil or liquids,	Unit Sec. Twp. Rge.		When	
give location of tanks.	J 15 11S 33E	<u> </u>	1/6/68	
If this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order number:  New Well Workover Deepen	Plug Back   Same Restv.   Diff. Restv.	
Designate Type of Comple				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc	.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		1	Depth Casing Shoe	
	TURING CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
Note size				
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load ( epth or be for full 24 hours)	oil and must be equal to or exceed top allou	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
	1 NOT	OII CONSED	VATION COMMISSION	
CERTIFICATE OF COMPLI	ANUE	11		
Thereby contifue that the suite s	and regulations of the Oil Conservation	APPROVED NUV	15 1372	
Commission have been complis	ed with and that the information given	Ven		
above is true and complete to the best of my knowledge and belief.  BY  Jo		Joe D. Ramey		
		TITLE Dist. I, Supv.		
		This form is to be filed in compliance with RULE 1104.		
_ Slew C	en	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
Clonn Cono :	Signature)	tests taken on the well in accordance with RULE 111.		
District Enginee	T(t(a)	All sections of this form must be filled out completely for allow		
	Able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of well name or number, or transporten or other such change of con Separate Forms C-104 must be filed for each pool in m		. II. III. and VI for changes of owner	
November 13, 197			porten or other such change of condition nust be filed for each pool in multiply	
		completed wells.	neer or managed	

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