

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Dallas	
2. Name of Operator Meadco Properties Ltd.		9. Well No. 1	
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico		10. Field and Pool, or Wildcat North Bagley L Penn	
4. Location of Well UNIT LETTER J LOCATED 2035 FEET FROM THE South LINE AND 2035 FEET FROM		12. County Lea	
THE East LINE OF SEC. 15 TWP. 11S RGE. 33E NMPM			
15. Date Spudded 11/22/67	16. Date T.D. Reached 12/23/67	17. Date Compl. (Ready to Prod.) 1/3/68	18. Elevations (DF, RKB, RT, GR, etc.) 4269 KB
20. Total Depth 10,256	21. Plug Back T.D. 10,250	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools O-TD
24. Producing Interval(s), of this completion - Top, Bottom, Name 10,018-126 Lower Penn			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Acoustic-Velocity			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
12 3/4	33#	380	17 1/2
8 5/8	24# & 32#	3748	11
5 1/2	17#	10,250	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
390		none	
500		none	
550		none	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2 3/8	10,004	10,000	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10,018-21 w/6 shots; 10,048-50 w/4 shots; 10,065-68 w/6 shots; 10,089-91 w/4 shots; 10,124-126 w/4 shots		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		10,018-126 1,000 gal 15% NE acid	
33. PRODUCTION			
Date First Production 1/3/68	Production Method (Flowing, gas lift, pumping - Size and type pump) Flow		Well Status (Prod. or Shut-in) Producing
Date of Test 1/4/68	Hours Tested 24	Choke Size 32/64	Prod'n. For Test Period 340
Flow Tubing Press. 270#	Casing Pressure Pkr	Calculated 24-Hour Rate 340	Oil - Bbl. 340
			Gas - MCF 390
			Water - Bbl. 227
			Gas - Oil Ratio 1147
			Oil Gravity - API (Corr.) 47.6
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By George McNeil
35. List of Attachments 1 copy electric log			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED A. L. Smith		TITLE Agent	
		DATE 1/12/68	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1505	T. Canyon	9990	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	2410	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres	3490	T. Simpson		T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T.
T. Blinebry		T. Gr. Wash		T. Morrison	T.
T. Tubb	6545	T. Granite		T. Todilto	T.
T. Drinkard		T. Delaware Sand		T. Entrada	T.
T. Abo	7315	T. Bone Springs		T. Wingate	T.
T. Wolfcamp	8510	T.		T. Chinle	T.
T. Penn.	8910	T.		T. Permian	T.
T. Cisco (Bough C)		T.		T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	180	180	Surface Rock				
180	1505		Red Bed				
1505	2410		Anhydrite, Shale & Salt				
2410	2590		Lime & Sand				
2590	3490		Lime & Anhydrite				
3490	5140		Dolomite & Lime				
5140	6545		Lime & Sand				
6545	7870		Lime & Shale				
7870	8430		Dolomite & Lime				
8430	10256		Dolomite & Shale				