

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-B355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		5. LEASE DESIGNATION AND SERIAL NO. MM-2510	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME - - -	
2. NAME OF OPERATOR Coastal States Gas Producing Company		7. UNIT AGREEMENT NAME - - -	
3. ADDRESS OF OPERATOR Box 235, Midland, Texas 79701		8. FARM OR LEASE NAME Consales-Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2119' FML and 1844' FML, Unit F, Sec. 33, T-9-S, R-33-E, Lea County, New Mexico. At top prod. interval reported below At total depth same		9. WELL NO. 8	
14. PERMIT NO. Blanket		DATE ISSUED - -	
15. DATE SPUDDED 11-25-67		16. DATE T.D. REACHED 12-3-67	
17. DATE COMPL. (Ready to prod.) 12-5-67 (P&A)		18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 4310' CR	
19. ELEV. CASINGHEAD 4320'		10. FIELD AND POOL, OR WILDCAT Flying "M" (San Andres)	
20. TOTAL DEPTH, MD & TVD 4546'		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 33, T-9-S, R-33-E	
21. PLUG, BACK T.D., MD & TVD Same		12. COUNTY OR PARISH Lea	
22. IF MULTIPLE COMPL., HOW MANY* Dry Hole		13. STATE New Mexico	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None - dry hole	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Neutron	
27. WAS WELL CORED Yes		28. CASING RECORD (Report all strings set in well)	
CASING SIZE 8-5/8"		WEIGHT, LB./FT. 32#	
DEPTH SET (MD) 268'		HOLE SIZE 11"	
CEMENTING RECORD 200 sxs Class "A"		AMOUNT PULLED None	
29. LINER RECORD		30. TUBING RECORD	
SIZE None		SIZE None	
TOP (MD) - -		DEPTH SET (MD) - -	
BOTTOM (MD) - -		PACKER SET (MD) - -	
SACKS CEMENT* - -		SCREEN (MD) - -	
31. PERFORATION RECORD (Interval, size and number) None - dry hole		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) None - dry hole AMOUNT AND KIND OF MATERIAL USED - - - - - -	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) - -	
DATE FIRST PRODUCTION None		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Dry hole	
WELL STATUS (Producing or shut-in) P&A		35. LIST OF ATTACHMENTS Gamma Ray Neutron Log; Deviation Survey (two copies each)	
DATE OF TEST - -		HOURS TESTED - -	
CHOKE SIZE - -		PROD'N. FOR TEST PERIOD →	
OIL—BBL. - -		GAS—MCF. - -	
WATER—BBL. - -		GAS-OIL RATIO - -	
FLOW. TUBING PRESS. - -		CASING PRESSURE - -	
CALCULATED 24-HOUR RATE →		OIL—BBL. - -	
GAS—MCF. - -		WATER—BBL. - -	
OIL GRAVITY-API (CORR.) - -		TEST WITNESSED BY - -	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED J. R. [Signature] TITLE Div. Prod. Supt. DATE May 24, 1968	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 36.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Rustler Yates San Andres	1663 2508 3754	2508 2620 4546 TD	Anhydrite - barren Sand - water Barren	Rustler-Anhydrite Yates Sand San Andres "Pie" Marker	1760 2508 3754 4322		
Core	4471	4546	4471-4505, scattered bleeding oil and water, 4505-4546, barren.				

~~OPERATOR'S COPY~~

Coast Guard, U.S. Coast Guard, E.C.C., g. M. L. d., Tex

Gonzales Federal

MAY 28 11 38 AM '68

Undesignated (Flying M)

Sec. 33, T9S, R33 E, Lea County, N Mex

Dept.	Rate	Amount	Amount
270	0.25	1.1880	1.1880
758	0.25	2.1472	3.3352
1250	0.50	4.2804	7.6156
1690	0.50	3.8280	11.4436
2183	0.75	6.4583	17.9019
2745	1.50	14.7244	32.6263
3240	1.25	10.7910	43.4173
3451	1.50	5.5282	48.9455
3766	1.25	6.8670	55.8125
4004	1.25	5.1884	61.0009
4323	1.50	8.3578	72.5851
4546	1.25	1.6350	74.2201

CACTUS DRILLING COMPANY

Rale Proctor
Tool Pusher

B. F. Craddock

B. F. Craddock

12th

December

Argene R. Brown

8711 1.1 11-1