NC. OF COPIES RECEIVED]					rm C-105 vised 1-1-65	
DISTRIBUTION				_	licate Type of Lease			
SANTA FE		Sta	tte X Fee					
FILE		WELL COMPLE		JI) I (1(4)	e Oil & Gas Lease No.			
U.S.G.S.		-	·	. († † † † † † † † † † † † † † † † † †	ز	į	B-10130	
OPERATOR		1						
		J						
la. TYPE OF WELL						7. Unit	t Agreement Name	
		ELL X GAS WELL	DRY	OTHER		l Far	m or Lease Name	
b. TYPE OF COMPLET		PLUG	DIFF.			1	Murphy "A" State	
VELL X OVER		PEN BACK	DIFF. RESVR.	OTHER		9. Wel		
	Corporat	ion					1	
3. Aidress of Operator						10. Fi	eld and Pool, or Wildcat	
P. O. B	ox 1352,	Roswell, New	Mexico			Un	designated	
4. Location of Well	****							
•		1000	Canadi	L	1000			
UNIT LEFTER	LOCATED	1980 FEET FF	TOM THE SOUT	LINE AND	TARO	EET FROM 12, Co	ounty (
Fact	24	10.9	. 77E		IIXIII		(1111111)	
THE LAST LINE OF S	16. Date T.D	Reached 17. Date	Compl. (Ready to F	Prod.) 18. Ele	evations (DF , F	KB, RT, GR, etc.	Lea 19. Elev. Cashinghead	
		67			05.6 G.L.	•	4205.6	
20. Total Depth	21. F	Plug Back T.D.	22. If Multipl Many	e Compl., How		s , Rotary Tools		
9950			_	-		→ 0 - 9950	OS Was Dissail at Con-	
24. Producing Interval(s		oletion Top, Bottom	, Name				25. Was Directional Survey Made	
9878-82 Bo	ough ''C''						Yes	
26. Type Electric and O	ther Logs Run						27. Was Well Cored	
		rosity, Later	rolog. Micro	laterolog			No	
28.		CAS	ING RECORD (Rep	ort all strings s	et in well)			
CASING SIZE	WEIGHT L			LE SIZE		TING RECORD	AMOUNT PULLED	
13 3/8				1/4	400			
8 5/8	24 &			1/4				
5 1/2	17	9950	, /	7/8	535_			
29.		LINER RECORD		<u>+</u>	30.	TUBING	RECORD	
SIZE	тор	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH S	ET PACKER SET	
					2 1/2	9890	9811	
				<u> </u>			NT COLLEGE STC	
31. Perforation Record	(Interval, size	and number)					NT SQUEEZE, ETC.	
9878-82	n	01 L . T		9878-	NTERVAL R2	Acid 500 M	SOO MCA	
2 shots/i	rt 8-1/2	noies		3010		AND AND IT	B W W A A A A A A A A A A A A A A A A A	
33.		<u> </u>		OUCTION	taing numn!	Wal	1 Status (Prod. or Shut-in)	
Date First Production	ľ	roduction Method (Flo	wing, gas tijt, pum	ping – size and	type pampj	Mer		
12-31-67 Date of Test	Hours Teste	Flowing Choke Size	Prod'n. For	Oil - Bbl.	Gas - MCI	Water - Bi	Producing ol. Gas—Oil Ratio	
12-31-67	24	1/2	Test Period	440	319	104	725	
Flow Tubing Press.	Casing Pres	ssure Calculated 2	4- Oil - Bbl.	Gas - Ma		ster - Bbl.	Oil Gravity - API (Corr.)	
350	PKV	Hour Rate	<u> </u>			I m	46	
34. Disposition of Gas		r fuel, vented, etc.)				Test Witne		
	Vented					W. G.	McCoy	
35. List of Attachments	set log	re						
36. I hereby certify that	t the informati	on shown on both sid	es of this form is t	rue and complete	to the best of	my knowledge and	l belief.	
	1							
1 (2/	6 m	992/		Engineer		D AT	January 23, 1968_	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico 1988 ___ T. Canyon _ T. Ojo Alamo T. Fenn. "B" T. Kirtland-Fruitland T. Fenn. "C" T. Salt_ т. Strawn ___ T. Pictured Cliffs _____ T. Fenn. "D" ___ Salt_ B. T Yates__ T. Cliff House _____ T. Leadville ___ T. ____ T. Devonian _____ T. Menefee _ _____T. Madison ___ T. Point Lookout _____ T. Elbert __ Т. Oueen _____ Т. Silurian ____ Montoya ______ T. Mancos _____ _____Т. T. Grayburg __ ____ T. McCracken __ **3960** T. Simpson _____ T. Gallup ____ T. San Andres_ T. Ignacio Qtzte 5400 T. __ Т. Base Greenhorn ______ T. Granite ____ Glorieta McKee ___ T. Paddock -Ellenburger _____ T. Dakota _____ T. __ Blinebry_ ____ T. Gr. Wash ____ T. Morrison ____ T. ___ 6885 Ţ. T. Granite Tubb ... _____ T. Todilto _____ T. ____ _____ T. _ T. Drinkard. T. Delaware Sand _____ T. Entrada ___ 7733 T. Bone Springs _____ T. Wingate ___ Т. Abo_ 8992 T. Wolfcamp_ _ т. _____ T. Chinle _____ T. ____ __ T. _ T. Penn. T. Permian ______T.

FORMATION RECORD (Anach additional sheets if necessary)

Cisco (Bough C) _____ T.

T. Penn. "A"______ T. _____ T.

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 400 1988 2145 2468 2690 2800 3382 3960 5400 6884 7032 7740 8990	400 1988 2145 2468 2690 2800 3382 3960 5400 6884 7032 7740 8990 9950	1 1	Red beds Red beds and sand Anhydrite Salt Anhydrite & dolomite Sand Anhydrite & dolomite Anhydrite, dolomite & sand Dolomite and lime Dolomite and lime Sand Dolomite & anhydrite Shale, dolomite & lime Lime and dolomite	From	То		Formation