

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Bess

9. Well No.
1

3. Name of Operator
Stoltz & Company - Clark

10. Field and Pool, or Wildcat
Under N. Bagley U. Penn

4. Address of Operator
c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico

4. Location of Well

UNIT LETTER **B** LOCATED **660** FEET FROM THE **North** LINE AND **1980** FEET FROM

12. County
Lea

THE **East** LINE OF SEC. **20** TWP. **11 S** RGE. **33 E** NMPM

15. Date Spudded **11/20/67** 16. Date T.D. Reached **12/18/67** 17. Date Compl. (Ready to Prod.) **12/22/67** 18. Elevations (DF, RKB, RT, GR, etc.) **4308 KB**

19. Elev. Casinghead

20. Total Depth **10,250** 21. Plug Back T.D. **10,200** 22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools **0-TD** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
9308-11 Upper Penn

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Acoustic Velocity, Guard, Forxo

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	374	17 1/2	400	none
8 5/8	24# & 32#	3730	10 3/4	200	none
4 1/2	11.6#	10,250	7 7/8	500	none

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	9270
						9270

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9308 - 11 2 jet shots per foot		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		9308-11	2,000 gal 15% reg acid

33. PRODUCTION
Date First Production **12/22/67** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flow** Well Status (Prod. or Shut-in) **Producing**
Date of Test **12/23/67** Hours Tested **24** Choke Size **12/64** Prod'n. For Test Period **352** Oil - Bbl. **415** Gas - MCF **none** Water - Bbl. **1179** Gas - Oil Ratio
Flow Tubing Press. **900#** Casing Pressure **Fkr** Calculated 24-Hour Rate **352** Oil - Bbl. **415** Gas - MCF **none** Water - Bbl. **46.9** Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **Jack Brown**

35. List of Attachments
1 copy electric logs
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **A. L. Smith** TITLE **Agent** DATE **1/29/68**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1730</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1781</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2440</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3710</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5108</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6509</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7249</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8538</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>9069</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	325	325	Surface Rock				
325	1730		Red Bed & Sand				
1730	2440		Anhydrite, Salt & Shale				
2440	2560		Sandy Lime & Anhydrite				
2560	2980		Lime & Anhydrite				
2980	5110		Anhydrite, Lime & Shale				
5110	6510		Dolomite & Shale				
6510	7800		Lime & Shale				
7800	8350		Dolomite & Lime				
8350	10250		Dolomite & Shale				