

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

N. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-5059	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
The Maurice L. Brown Company		Vada State
3. Address of Operator		9. Well No.
Suite 200/Sutton Place Bldg./Wichita, Kansas 67202		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>J</u> , 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM		Vada Penn (Abo)
THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>9-S</u> RANGE <u>34-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4275' KB		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-22-79 Rigged up PBCP Services, Inc.
 10-23-79 Picked up 283 joints 2 3/8" tubing with bull plugged perforated tubing sub on bottom and WIH to 8831'. Loaded hole with salt gel mud and spotted 25 sacks cement at 8831'. Pulled 35 stands tubing.
 10-24-79 Tagged top of cement at 8272'. POH.
 10-25-79 Could not get dummy shot can below 1100' on account of paraffin. Ran tubing to 3000'. Pumped 50 barrels hot water down tubing and flushed paraffin to pit. POH with tubing.
 10-26-79 Shot 4 1/2" casing at 4462'. Worked casing free. Laid down total of 142 joints (4462.89') of 4 1/2" 17# J-55 casing.
 10-27-79 WIH with tubing. Had trouble getting to top of 4 1/2" casing. Got tubing plugged. POH.
 10-29-79 WIH with mule shoe'd perforated tubing sub and 2 3/8" tubing. Worked to top of 4 1/2" casing. Spotted 35 sacks cement through tubing at 4462'. Pulled 35 stands tubing. Tagged top of cement at 4295'. (112' fill up) Spotted 35 sacks at 4050'. Pulled 35 stands tubing.
 10-30-79 Tagged T/C at 3937'. Spotted 35 sacks at 2150'. POH with tubing. Shot 8 5/8" at 1087' by WL measurement. Laid down 6 joints 8 5/8" casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Moesbeck TITLE District Engineer DATE 11-7-79

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE JUN 27 1980

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV - 9 1979

O.C.D. HOBBS, OFFICE

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Suite 200/Sutton Place Bldg./Wichita, Kansas 67202		1	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM East. THE LINE, SECTION 16 TOWNSHIP 9-S RANGE 34-E N.M.P.M.		Vada Penn (Abo)	
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4275' KB		Lea	

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SUBSEQUENT REPORT OF:

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CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-31-79 Completed laying down 8 5/8" casing. Total of 50 joints (1095.63'). Spotted 70 sacks cement at 1137'. Tagged T/C at 1019' with WL. Spotted 70 sacks cement at 509'. Laid down all tubing.
11-01-79 Tagged top of cement at 397' (112' fill). Spotted 10 sacks cement at surface. Erected dry hole marker. Rigged down PBCP Services, Inc.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Groesbeck TITLE District Engineer DATE 11-7-79

APPROVED BY A. G. [Signature] TITLE OIL & GAS INSPECTOR DATE JUN 27 1980

CONDITIONS OF APPROVAL, IF ANY:

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O.C.D. HOBBS, OFFICE

Vada State No. 1
Plug and Abandon

10-22-79

Rigged up PBCP Services, Inc. Ran CIBP on sand line to 8840'. Could not get BP to set. POH with bridge plug. Setting tool had not sheared to fire shot. Apparently too much paraffin. SDON at 5:00 p.m. Est. Daily Cost \$800. Cum. Cost \$800.

10-23-79

Picked up 283 joints 2 3/8" tubing with bull plugged perforated tubing sub on bottom and WIH to 8831'. Loaded hole with produced water and spotted 25 sacks cement at 8831'. Pulled 35 stands tubing and SDON at 2:00 p.m. Est. Daily Cost \$1200. Cum. Cost \$2000.

10-24-79

Tagged top of cement at 8272'. POH. Welded onto 4 1/2" casing. Installed casing jacks. Removed slips. Had 49" stretch. Left casing stacked out overnight. SD at 5:00 p.m. Est. Daily Cost \$1100. Cum. Cost \$3100.

10-25-79

Could not get dummy shot can below 1100' on account of paraffin. Ran tubing to 3000'. Pumped 50 barrels hot water down tubing and flushed paraffin to pit. POH with tubing. Made shot in 4 1/2" casing collar at 5190'. Not free. Loaded casing with fresh water and pumped 22 barrels. Final pressure 1600# and holding. SI at 4:30 p.m. and SDON. Est. Daily Cost \$1200. Cum. Cost \$4300.

10-26-79

No change in casing overnight. Shot 4 1/2" casing at 4876'. Could not work free. Shot at 4462'. Worked casing free. Started laying down casing at 2:00 p.m. Laid down 41 joints BT and 101 joints 8 RT. Total of 142 joints (4462.89') of 4 1/2" 17# J-55 Casing. SDON at 5:30 p.m. Est. Daily Cost \$3400. Cum. Cost \$7700.

10-27-79

WIH with tubing. Had tubing getting to top of 4 1/2" casing. Got tubing plugged. POH and SD till Monday at 1:00 p.m. Est. Daily Cost \$800. Cum. Cost \$8500.

10-29-79

WIH with mule shoe'd perforated tubing sub and 2 3/8" tubing. Worked to top of 4 1/2" casing. Could not enter casing. NMOCC approved spotting stub plug at this point. Spotted 35 sacks cement through tubing at 4462'. Pulled 35 stands tubing. Tagged top of cement at 4295'. (112' fill up) Spotted 35 sacks at 4050'. Pulled 35 stands and SDON at 6:00 p.m. Est. Daily Cost \$1600. Cum. Cost \$10,100.

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O.C.D. HOBBS, OFFICE

Vada State No. 1
Continued

10-30-79

Tagged T/C at 3937'. Spotted 35 sacks at 2150'. POH with tubing. Shot 8 5/8" at 1087' by WL measurement. Layed down 6 joints 8 5/8" casing. SDON at 5:00 p.m. Est. Daily Cost \$1200. Cum. Cost \$11,300.

10-31-79

Completed laying down 8 5/8" casing. Total of 50 joints (1095.63'). Spotted 70 sacks cement at 1137'. Tagged T/C at 1019' with WL. Spotted 70 sacks cement at 509'. Layed down all tubing and shut down over night at 3:30 p.m. Will tag T/C in a.m. with WL. Est. Daily Cost \$2700. Cum. Cost \$14,000.

11-01-79

Tagged top of cement at 397' (112' fill). Spotted 10 sx. cement at surface. Erected dry hole marker. Rigged down PBCP Services, Inc. at 9:30 a.m. Est. Daily Cost \$700. Cum. Cost \$14,700.

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