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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> 5. State Oil & Gas Lease No. <b>K-5059</b>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator <b>The Maurice L. Brown Co.</b> 3. Address of Operator <b>Suite 200/Sutton Place Bldg.? Wichita, Kansas 67202</b> 4. Location of Well UNIT LETTER <b>J</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>16</b> TOWNSHIP <b>9-S</b> RANGE <b>34-E</b> NMPM.		7. Unit Agreement Name 8. Farm or Lease Name <b>Vada State</b> 9. Well No. <b>1</b> 10. Field and Pool, or Wildcat <b>Vada Penn</b> 12. County <b>Lea</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4275 KB</b>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Plug Back And Complete in ABO <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up PBCP Inc.
- Pulled 2 3/8" tbg. went in hole with casing scrapper and bit to 9706'.
- Went in hole with 4 1/2" X 11.6# Charger Bridge Plug and GR-CL Logging Tool. Set Bridge Plug top at 9724'. Ran 1 11/16" dump bailer dumping cement (11' cement plug) on top of bridge plug. Perforated 8890'-8895'.
- Acidized well and ran swab test.
- Laid down 2 3/8" tbg. Mixed 2.7 sacks cement and went in hole, spotted cement on top of bridge plug at 9724' making total of 40' cement cap on top of bridge plug. Top of cap at 9684'. Released PBCP Services Inc.

Note: Will submit application to plug and abandon in near future.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Groesbeck TITLE District Engineer DATE 9-18-79

APPROVED BY Jerry Sexton TITLE  DATE SEP 21 1979

CONDITIONS OF APPROVAL: Expires 12/26/80 (2nd)