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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Delaware-Apache Corporation
Address
1720 Wilco Bldg., Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Pipeline is now connected to tanks.
If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name **Vada State** Lease No. **K-5059** Well No. **1** Pool Name, Including Formation **Vada (Penn) ext.** Kind of Lease **State**
Location
Unit Letter **J**; **1980** Feet From The **South** Line and **1980** Feet From The **East**
Line of Section **16** Township **9S** Range **R-34E**, NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Service Pipeline Company Amoco Pipeline Co. Address (Give address to which approved copy of this form is to be sent)
3411 Knoxville Ave., Lubbock, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Warren Petroleum Company Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1589, Tulsa, Oklahoma
If well produces oil or liquids, give location of tanks. Unit **J** Sec. **16** Twp. **9S** Rge. **34E** Is gas actually connected? **No** When **within 60 days**

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded **11-22-67** Date Compl. Ready to Prod. **1-3-68** Total Depth **9820'** P.B.T.D. **9793'**
Elevations (DF, RKB, RT, GR, etc.) **4263.8' GL** Name of Producing Formation **Bough "C"** Top Oil/Gas Pay **9774'** Tubing Depth **9756'**
Perforations **9774-80, 9783-85, 9787-89** Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
15 11 3/4 459 275
11 8 5/8 4000 550
7 7/8 4 1/2 9820 450

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks **1-3-68** Date of Test **1-30-68** Producing Method (Flow, pump, gas lift, etc.) **pumping**
Length of Test **24 hrs.** Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test **944** Oil-Bbls. **182** Water-Bbls. **762** Gas-MCF **173**
GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Roy H. Reeves
District Production Foreman
March 18, 1968
OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY **J. A. Hines**
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.