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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-5059	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Delaware-Apache Corporation		8. Farm or Lease Name Vada State
3. Address of Operator 1720 Wilco Building, Midland, Texas		9. Well No. 1
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 9S RANGE 34E NMPM.		10. Field and Pool, or Wildcat UNDESIGNATED
15. Elevation (Show whether DF, RT, GR, etc.) 4,263.8 GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-22-67 Spudded surface hole and drilled 459'. Ran 12 jts. 11-3/4" OD 42#, H-40, ST&C, total tally 459.59' set at 459' KB. Dowell cemented w/175 sx. Class "C" neat w/4% CaCl, plus 100 sx. Class "C" neat w/2% CaCl. Plugged down at 6:00 a.m. 11-22-67 and circulated out 30 sx. Tested 11-3/4" csg at 500 psi for 30 min., held OK.

11-27-67 Ran 146 jts 8-5/8" csg. Total tally 4,006.46' set at 4,000' (79' jts of 32#, J-55 ST&C - 2535.25') (67 jts 24#, J-55, ST&C - 1471.32') Howco cmtd w/400 sx. Class "C", 8% gel + 150 sx. Class "C" neat 2% CaCl, plugged down at 2:00 a.m. with good returns throughout. Tested 8-5/8" csg w/1000 psi for 30 min., held OK.

12-30-67 Ran 313 jts 4-1/2" csg. Total tally 9851.12' set at 9820' (91 jts 11.6# N-80 LT&C - 2932.54) (179 jts 11.6#, J-55 LT&C - 5576.08) (43 jts 11.6#, J-55, BT&C, 1338.88') (3 jts ruff cote) BJ cemented w/300 sx. Class "C" 8% gel, 2#/sx. NaCl, 8/10 of 1% D-30 + 150 sx. Class "C" 2% gel, 10#/sx. NaCl, plugged down 10:45 P.M. 12-29-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harry C. Shamus TITLE Area Engineer DATE January 30, 1968
APPROVED BY [Signature] TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: